

Summary of 2003 reported proved reserves in Form 20-F

Movements in estimated net proved reserves, as reported in 2003 Form 20-F

	Crude oil million barrels									Natural gas billion cubic feet								
	UK	Rest of Europe	USA	Rest of Americas	Asia Pacific	Africa	Russia	Other	Total	UK	Rest of Europe	USA	Rest of Americas	Asia Pacific	Africa	Russia	Other	Total
Subsidiary undertakings																		
At 1 January 2003																		
Developed	858	250	2,225	573	125	179	–	125	4,335	3,215	216	12,102	4,637	2,528	815	–	260	23,773
Undeveloped	269	99	1,336	198	54	723	–	748	3,427	651	44	2,259	13,128	2,747	3,176	–	66	22,071
	1,127	349	3,561	771	179	902	–	873	7,762	3,866	260	14,361	17,765	5,275	3,991	–	326	45,844
Changes attributable to:																		
Revisions of previous estimates	53	42	(83)	(33)	30	(253)	–	(107)	(351)	537	119	205	(1,629)	10	158	–	111	(489)
Purchases of reserves-in-place	–	–	–	42	–	–	–	–	42	–	–	1	85	–	–	–	–	86
Extensions, discoveries and other additions	6	16	240	1	–	361	–	36	660	397	1,213	293	64	–	–	–	764	2,731
Improved recovery	38	5	84	42	–	–	–	3	172	72	1	2,083	262	–	–	–	28	2,446
Production	(138)	(30)	(237)	(71)	(22)	(43)	–	(21)	(562)	(528)	(43)	(1,224)	(792)	(283)	(92)	–	(74)	(3,036)
Sales of reserves-in-place	(144)	(19)	(164)	(13)	(24)	(145)	–	–	(509)	(253)	(33)	(900)	(12)	–	(1,229)	–	–	(2,427)
	(185)	14	(160)	(32)	(16)	(80)	–	(89)	(548)	225	1,257	458	(2,022)	(273)	(1,163)	–	829	(689)
At 31 December 2003																		
Developed	697	236	1,902	385	82	190	–	73	3,565	2,996	262	11,482	4,212	1,976	640	–	255	21,823
Undeveloped	245	127	1,499	354	81	632	–	711	3,649	1,095	1,255	3,337	11,531	3,026	2,188	–	900	23,332
	942	363	3,401	739	163	822	–	784	7,214	4,091	1,517	14,819	15,743	5,002	2,828	–	1,155	45,155
Equity-accounted entities (BP share)																		
At 1 January 2003																		
Developed	–	–	–	173	1	–	252	752	1,178	–	–	–	1,282	160	–	–	64	1,506
Undeveloped	–	–	–	139	6	–	49	31	225	–	–	–	855	538	–	–	46	1,439
	–	–	–	312	7	–	301	783	1,403	–	–	–	2,137	698	–	–	110	2,945
Changes attributable to:																		
Revisions of previous estimates	–	–	–	3	–	–	–	2	5	–	–	–	437	26	–	107	(21)	549
Purchases of reserves-in-place	–	–	–	–	–	–	1,600	–	1,600	–	–	–	–	–	–	–	–	–
Extensions, discoveries and other additions	–	–	–	6	–	–	–	–	6	–	–	–	12	–	–	–	–	12
Improved recovery	–	–	–	42	–	–	–	–	42	–	–	–	35	–	–	–	–	35
Production	–	–	–	(23)	(1)	–	(107)	(53)	(184)	–	–	–	(114)	(26)	–	(47)	(3)	(190)
Sales of reserves-in-place	–	–	–	–	(5)	–	–	–	(5)	–	–	–	–	(482)	–	–	–	(482)
	–	–	–	28	(6)	–	1,493	(51)	1,464	–	–	–	370	(482)	–	60	(24)	(76)
At 31 December 2003																		
Developed	–	–	–	206	1	–	1,384	705	2,296	–	–	–	1,591	136	–	46	58	1,831
Undeveloped	–	–	–	134	–	–	410	27	571	–	–	–	916	80	–	14	28	1,038
	–	–	–	340	1	–	1,794	732	2,867	–	–	–	2,507	216	–	60	86	2,869
Total group and BP share of equity-accounted entities																		
	942	363	3,401	1,079	164	822	1,794	1,516	10,081	4,091	1,517	14,819	18,250	5,218	2,828	60	1,241	48,024