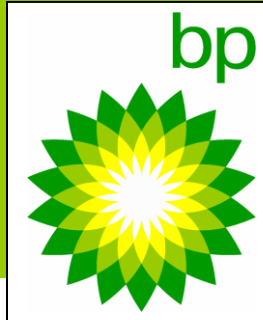


ATLANTIS FIELD

Fact Sheet



Discovered in 1998, the Atlantis Field development is designed to utilize one of the deepest moored semi submersible platforms in the world. The water depth at the semi PQ (Production Quarters) location is 7,074 ft (2,156 m). It is designed to process 200,000 bopd and 180 mmscf/d. First oil was achieved in 2007. Oil and gas are transported to existing shelf infrastructure via the BP-operated Caesar (oil) and Cleopatra (gas) pipeline systems.

BP operates the development (56% interest), with co-owner BHP Billiton owning the balance.

The field is being developed via semi-submersible PQ facility, supporting a network of wet-tree subsea wells.

Development drilling and well completions will be conducted using a long-term development Unit (LTDU), Transocean's Development Driller II.

The hull was built in Okpo, Korea, and the topsides modules were built in Morgan City, Louisiana. The integration of the hull and topsides occurred in Ingleside, Texas.

For Further Information:

BP Press Office
(281) 366-8346

Updated 08-12-09

Atlantis Facts

Moored Semi-submersible PQ (Production and Quarters); ABS Classed and Certified "Floating Offshore Installation"; All Subsea Wells

Location..... Green Canyon 787 150 miles S of New Orleans
Operator BP (56%)
Partner BHP Billiton (44%)
Water Depth..... 7074 ft (@ PQ location)

Processing Capability

Capacity - Oil..... 200,000 BOPD
Capacity - Gas..... 180 MMSCFD
Produced Water Peak 75 M BWPD
Water Injection 75 M BWPD

Topsides Description

Topsides layout 3 production / utilities modules
Topside modules lift weight 14125 short tons
Main Power Generation Capability 63 MW.
Quarters 100 persons
Helideck sized for an S-92 w/S-76 parked

Hull Description

Lightship weight 43734 metric tons
Dry Transport weight 30882 metric tons
Hull Displacement..... 88975 metric tons
Mooring..... 12 x 5 3/4" wire rope & chain with suction pile
Main Deck..... 423 x 381 ft
Normal Draft..... 85 ft
Column Dimensions..... 4 @ 67 x 67 ft height
Pontoon Height 36 ft

Discovery Announced..... 1998
First Oil 2007

ATLANTIS FIELD

Fact Sheet



BP in the Deepwater Gulf of Mexico

BP began deepwater Gulf of Mexico operations in the mid 1980s. Today, BP produces in excess of 400,000 boe/d (barrels of oil equivalent per day) net from nearly two dozen fields, including BP operated facilities at Na Kika, Pompano, Marlin, Horn Mountain, Mad Dog, Holstein, Atlantis, and Thunder Horse. BP also operates a number of subsea tie-backs in the Gulf.

BP has the No. 1 position in the Gulf. These claims are based on facts that:

- BP is the largest net leaseholder in the deepwater
- Since 2000, BP has been the most successful explorer, discovering more reserves than our competitors
- BP is the largest producer in the deepwater Gulf of Mexico with long term plans to sustain that position for many years to come.

Execution of our exploration strategy has delivered excellent results, yielding a strong portfolio of large, high quality development projects. We have a strong portfolio of quality hub development opportunities under evaluation and subsea tieback projects. In addition, BP has the No. 1 lease position in the Paleogene horizon and what we believe to be the largest discovery to date (Kaskida).