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FOR IMMEDIATE RELEASE

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007	\$ million	Nine Months		%
				2007	2006	
6,231	7,376	4,406	Profit for the period*	16,446	19,120	
744	(1,289)	(539)	Inventory holding (gains) losses	(2,131)	(762)	
6,975	6,087	3,867	Replacement cost profit	14,315	18,358	(22)
18.76	15.96	9.94	– per ordinary share (pence)	37.44	50.01	
35.08	31.67	20.34	– per ordinary share (cents)	74.51	91.02	(18)
2.10	1.90	1.22	– per ADS (dollars)	4.47	5.46	

- BP's third-quarter replacement cost profit was \$3,867 million, compared with \$6,975 million a year ago, a decrease of 45%. For the nine months, replacement cost profit was \$14,315 million compared with \$18,358 million, down 22%.
- The third-quarter result included a net non-operating loss of \$346 million compared with a net non-operating gain of \$1,225 million in the third quarter of 2006. For the nine months, the net non-operating gain was \$758 million compared with a net non-operating gain of \$1,214 million for the first nine months of 2006.
- Net cash provided by operating activities for the quarter and nine months was \$6.4 billion and \$20.4 billion respectively compared with \$5.1 billion and \$23.2 billion a year ago.
- The effective tax rate on replacement cost profit from continuing operations for the third quarter was 35% compared with 40% a year ago. For the nine months, the rate was 35% compared with 37% in the equivalent period of 2006.
- Net debt at the end of the quarter was \$22.8 billion. The ratio of net debt to net debt plus equity was 20% compared with 16% a year ago.
- Capital expenditure, excluding acquisitions and asset exchanges, was \$4.6 billion for the quarter and for the nine months was \$12.6 billion. Total capital expenditure and acquisitions was \$4.6 billion for the quarter and \$14 billion for the nine months. The nine months included \$1.1 billion in respect of the acquisition of Chevron's Netherlands manufacturing company. Disposal proceeds were \$0.2 billion for the quarter and were \$3.9 billion for the nine months.
- The quarterly dividend, to be paid in December, is 10.825 cents per share (\$0.6495 per ADS) compared with 9.825 cents per share a year ago. For the nine months, the dividend showed an increase of 10%. In sterling terms, the quarterly dividend is 5.308 pence per share, compared with 5.241 pence per share a year ago; for the nine months the decrease was less than 1%. During the quarter, the company repurchased 128 million of its own shares for cancellation at a cost of \$1.5 billion. For the nine months, share repurchases were 542 million at a cost of \$6.0 billion.
- Information on fair value accounting effects in relation to Refining and Marketing and Gas, Power and Renewables is set out on page 10.

* Profit attributable to BP shareholders.

The commentaries above and following are based on replacement cost profit and should be read in conjunction with the cautionary statement on page 11.

Analysis of Replacement Cost Profit and Reconciliation to Profit for the Period

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007	\$ million	Nine Months 2007	2006
9,935	6,893	6,343	Exploration and Production	19,279	24,584
1,503	2,740	376	Refining and Marketing	3,954	4,971
152	190	(57)	Gas, Power and Renewables	339	906
(261)	(164)	(451)	Other businesses and corporate	(731)	(671)
440	(69)	59	Consolidation adjustments	73	155
11,769	9,590	6,270	RC profit before interest and tax	22,914	29,945
(117)	(155)	(173)	Finance costs and other finance income	(499)	(367)
(4,614)	(3,283)	(2,158)	Taxation	(7,881)	(10,984)
(63)	(65)	(72)	Minority interest	(219)	(211)
6,975	6,087	3,867	RC profit from continuing operations attributable to BP shareholders^(a)	14,315	18,383
(744)	1,289	539	Inventory holding gains (losses) for continuing operations	2,131	762
6,231	7,376	4,406	Profit for the period from continuing operations attributable to BP shareholders	16,446	19,145
–	–	–	Profit (loss) for the period from Innovene operations^(b)	–	(25)
6,231	7,376	4,406	Profit for the period attributable to BP shareholders	16,446	19,120
6,975	6,087	3,867	RC profit from continuing operations attributable to BP shareholders	14,315	18,383
–	–	–	RC profit (loss) from Innovene operations	–	(25)
6,975	6,087	3,867	Replacement cost profit	14,315	18,358

^(a)Replacement cost profit reflects the current cost of supplies. The replacement cost profit for the period is arrived at by excluding from profit inventory holding gains and losses. BP uses this measure to assist investors to assess BP's performance from period to period. Replacement cost profit is not a recognized GAAP measure.

^(b)See further detail in Note 2.

Results include Non-operating Items

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007	\$ million	Nine Months 2007	2006
2,466	399	22	Exploration and Production	1,169	2,559
(431)	767	(344)	Refining and Marketing	194	(331)
(85)	(36)	(8)	Gas, Power and Renewables	(35)	(34)
78	7	(205)	Other businesses and corporate	(164)	113
2,028	1,137	(535)		1,164	2,307
(803)	(396)	189	Taxation ^(a)	(406)	(902)
1,225	741	(346)	Continuing operations	758	1,405
–	–	–	Innovene operations	–	(184)
–	–	–	Taxation	–	(7)
1,225	741	(346)	Total for all operations	758	1,214

An analysis of non-operating items by type is provided on page 21.

^(a)Tax on non-operating items is calculated using the quarter's effective tax rate on replacement cost profit from continuing operations.

Per Share Amounts

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months	
				2007	2006
Results for the period (\$m)					
6,231	7,376	4,406	Profit ^(a)	16,446	19,120
6,975	6,087	3,867	Replacement cost profit	14,315	18,358
Shares in issue at period end					
19,815,830	19,133,973	19,019,579	(thousand) ^(b)	19,019,579	19,815,830
3,302,638	3,188,996	3,169,930	– ADS equivalent (thousand) ^(b)	3,169,930	3,302,638
Average number of shares outstanding					
19,818,106	19,186,461	19,061,853	(thousand) ^(b)	19,209,757	20,167,945
3,303,018	3,197,744	3,176,976	– ADS equivalent (thousand) ^(b)	3,201,626	3,361,324
Shares repurchased in the period					
299,155	175,806	128,253	(thousand)	541,975	1,023,978
Per ordinary share (cents)					
31.46	38.37	23.18	Profit for the period	85.61	94.80
35.08	31.67	20.34	RC profit for the period	74.51	91.02
Per ADS (cents)					
188.76	230.22	139.08	Profit for the period	513.66	568.80
210.48	190.02	122.04	RC profit for the period	447.06	546.12

^(a)Profit attributable to BP shareholders.

^(b)Excludes treasury shares.

Dividends

Dividends Payable

BP today announced a dividend of 10.825 cents per ordinary share to be paid in December. Holders of ordinary shares will receive 5.308 pence per share and holders of American Depository Receipts (ADRs) \$0.6495 per ADS. The dividend is payable on 3 December to shareholders on the register on 9 November. Participants in the Dividend Reinvestment Plan (DRIP) or the DRIP facility in the US Direct Access Plan will receive the dividend in the form of shares, also on 3 December.

Dividends Paid

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months	
				2007	2006
Dividends paid per ordinary share					
9.825	10.325	10.825	Cents	31.475	28.575
5.324	5.151	5.278	Pence	15.687	15.863
58.95	61.95	64.95	Dividends paid per ADS (cents)	188.85	171.45

Net Debt Ratio – Net Debt: Net Debt + Equity

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months	
			\$ million	2007	2006
19,973	23,754	25,245	Gross debt	25,245	19,973
3,199	2,643	2,410	Cash and cash equivalents	2,410	3,199
16,774	21,111	22,835	Net debt	22,835	16,774
85,070	89,423	91,494	Equity	91,494	85,070
16%	19%	20%	Net debt ratio	20%	16%

Exploration and Production

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007	\$ million	Nine Months	
				2007	2006
9,929	6,894	6,347	Profit before interest and tax^(a)	19,295	24,572
6	(1)	(4)	Inventory holding (gains) losses	(16)	12
9,935	6,893	6,343	Replacement cost profit before interest and tax	19,279	24,584
			By region:		
1,306	1,113	703	UK	2,878	4,305
264	183	221	Rest of Europe	1,124	960
3,827	2,038	1,843	US	5,533	8,392
4,538	3,559	3,576	Rest of World	9,744	10,927
9,935	6,893	6,343		19,279	24,584
			Results include:		
			Non-operating items		
540	187	33	UK	365	532
(27)	(2)	7	Rest of Europe	538	56
2,016	177	(15)	US	154	2,027
(63)	37	(3)	Rest of World	112	(56)
2,466	399	22		1,169	2,559
			Exploration expense		
7	7	2	UK	29	14
-	-	-	Rest of Europe	-	-
188	54	60	US	191	309
156	94	182	Rest of World	335	314
351	155	244		555	637
			Production (net of royalties)^(b)		
			Liquids (mb/d) (net of royalties)^(c)		
213	218	151	UK	202	258
58	43	52	Rest of Europe	52	63
523	532	475	US	510	551
1,628	1,656	1,614	Rest of World	1,632	1,623
2,422	2,449	2,292		2,396	2,495
			Natural gas (mmcf/d) (net of royalties)		
754	731	582	UK	739	952
100	22	26	Rest of Europe	30	92
2,332	2,165	2,186	US	2,171	2,436
4,900	4,941	5,085	Rest of World	5,138	4,991
8,086	7,859	7,879		8,078	8,471
			Total hydrocarbons (mboe/d)^(d)		
343	344	251	UK	329	422
75	47	57	Rest of Europe	57	78
925	905	851	US	885	971
2,473	2,508	2,492	Rest of World	2,517	2,483
3,816	3,804	3,651		3,788	3,954
			Average realizations^(e)		
64.15	62.58	71.12	Total liquids (\$/bbl)	62.00	60.91
4.49	4.45	3.93	Natural gas (\$/mcf)	4.42	4.83
45.47	44.97	46.36	Total hydrocarbons (\$/boe)	44.05	44.74

^(a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.

^(b) Includes BP's share of production of equity-accounted entities.

^(c) Crude oil and natural gas liquids.

^(d) Natural gas is converted to oil equivalent at 5.8 billion cubic feet = 1 million barrels.

^(e) Based on sales of consolidated subsidiaries only - this excludes equity-accounted entities.

^(f) Because of rounding, some totals may not agree exactly with the sum of their component parts.

Exploration and Production

The replacement cost profit before interest and tax for the third quarter was \$6,343 million, a decrease of 36% from the third quarter of 2006. The result benefited from higher liquids realizations, but was impacted by lower gas realizations, lower reported volumes and higher costs. In addition, the result was lower due to the absence of significant gains from non-operating items in the third quarter of 2006 (see below) and the absence of disposal gains in equity-accounted entities, primarily the \$892 million gain on TNK-BP's disposal of the Urdmurtneft assets.

The net non-operating gain in the third quarter of 2007 was \$22 million which included gains on the sale of assets and fair value gains on embedded derivatives relating to North Sea gas contracts, partially offset by an impairment charge relating to a gas plant in the US. This compares with a net non-operating gain of \$2,466 million in the third quarter of 2006, which was primarily comprised of disposal gains.

The replacement cost profit before interest and tax of \$19,279 million for the first nine months represents a decrease of 22% over the same period of the previous year. This result was impacted by lower gas realizations as well as lower reported volumes and higher costs, reflecting sector-specific inflation, increased integrity spend and higher depreciation charges. The nine-months result included a net non-operating gain of \$1,169 million compared with a net non-operating gain of \$2,559 million in the equivalent period of 2006.

Reported production for the third quarter and the first nine months was 3,651mboe/d and 3,788mboe/d respectively, 4% lower than in the equivalent periods of 2006. After adjusting for the effect of disposals, entitlement changes in our production-sharing agreements and the impact of the CATS pipeline incident in the North Sea, production in both the third quarter and the first nine months was broadly flat compared with 2006. Full year production in 2007 is expected to be in the range of 3.8 to 3.9mmboe/d, in line with the guidance provided earlier in the year.

During the quarter, we were the highest bidder for 91 blocks in the Western Gulf of Mexico lease sale and we were awarded two new exploration licences in Colombia. Additionally, in early October we participated in the Central Gulf of Mexico lease sale, where we were highest bidder for 83 blocks.

Our major projects are progressing well. In October, we had first oil from Greater Plutonio in Angola, where BP holds a 50% working interest. In the Gulf of Mexico we have started commissioning the Atlantis field.

Refining and Marketing

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007	\$ million	Nine Months	
				2007	2006
717	3,981	936	Profit before interest and tax^(a)	6,046	5,747
786	(1,241)	(560)	Inventory holding (gains) losses	(2,092)	(776)
1,503	2,740	376	Replacement cost profit before interest and tax	3,954	4,971
By region:					
138	963	22	UK	975	161
765	584	492	Rest of Europe	1,374	1,913
388	964	(527)	US	559	1,774
212	229	389	Rest of World	1,046	1,123
1,503	2,740	376		3,954	4,971
Results include:					
Non-operating items					
(27)	844	(4)	UK	677	(8)
(18)	(44)	(16)	Rest of Europe	(72)	182
(264)	170	(316)	US	(204)	(614)
(122)	(203)	(8)	Rest of World	(207)	109
(431)	767	(344)		194	(331)
Refinery throughputs (mb/d)					
200	123	–	UK	90	158
622	700	735	Rest of Europe	691	644
1,213	996	1,109	US	1,086	1,130
252	309	304	Rest of World	302	268
2,287	2,128	2,148	Total throughput	2,169	2,200
82.2	82.7	83.4	Refining availability (%)^(b)	82.6	83.2
Oil sales volumes (mb/d)					
Refined products					
370	343	350	UK	343	356
1,367	1,271	1,329	Rest of Europe	1,282	1,331
1,609	1,579	1,535	US	1,559	1,613
578	615	641	Rest of World	627	575
3,924	3,808	3,855	Total marketing sales	3,811	3,875
1,911	1,867	1,687	Trading/supply sales	1,860	1,932
5,835	5,675	5,542	Total refined product sales	5,671	5,807
1,913	2,161	1,709	Crude oil	1,964	2,160
7,748	7,836	7,251	Total oil sales	7,635	7,967
Global Indicator Refining Margin (\$/bbl)^(c)					
4.54	7.12	3.82	NWE	5.03	4.40
11.47	24.46	12.58	USGC	15.74	13.36
11.50	26.05	14.31	Midwest	16.02	10.38
12.30	22.71	6.90	USWC	17.22	14.93
3.58	6.01	4.52	Singapore	5.12	4.65
8.40	16.66	8.05	BP Average	11.38	9.09
Chemicals production (kte)					
230	246	237	UK	739	831
776	655	587	Rest of Europe	1,990	2,359
883	1,047	1,117	US	3,240	2,488
1,682	1,497	1,569	Rest of World	4,586	5,097
3,571	3,445	3,510	Total production	10,555	10,775

^(a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.

^(b) Refining availability is defined as the ratio of units which are available for processing, regardless of whether they are actually being used, to total capacity. Where there is planned maintenance, such capacity is not regarded as being available. During 2006, there was planned maintenance of a substantial part of the Texas City refinery.

^(c) The Global Indicator Refining Margin (GIM) is the average of regional indicator margins weighted for BP's crude refining capacity in each region. Each regional indicator margin is based on a single representative crude with product yields characteristic of the typical level of upgrading complexity. The regional indicator margins may not be representative of the margins achieved by BP in any period because of BP's particular refinery configurations and crude and product slate.

Refining and Marketing

The replacement cost profit before interest and tax for the third quarter and nine months was \$376 million and \$3,954 million respectively. The results in the equivalent periods of 2006 were \$1,503 million and \$4,971 million respectively.

The third-quarter result included a net non-operating charge of \$344 million which was primarily comprised of charges in respect of new, and revisions to existing, provisions. The nine-months result included a net non-operating gain of \$194 million.

Compared with the third quarter of 2006, realized refining margins were lower due to the effects of narrowing light heavy crude differentials, particularly in the US. Marketing margins remained robust although they were lower than the exceptionally strong margins of a year ago. Relative to 2006, both refining and marketing margins were stronger in the first nine months of 2007. Compared with the equivalent periods of 2006, both the current quarter and nine-months results reflected the adverse impact of operational issues, particularly at the Whiting refinery, and scheduled turnarounds, along with reduced supply optimization benefits and higher integrity and repair costs.

Information on fair value accounting effects is set out on page 10.

Refining throughputs for the quarter and nine months were 2,148mb/d and 2,169mb/d respectively, compared with 2,287mb/d and 2,200mb/d for the same periods last year. The lower throughputs were mainly due to the disposal of Coryton refinery on 31 May 2007 and lower availability at the Whiting refinery, partially offset by the benefits of the ongoing recommissioning at the Texas City refinery and the acquisition of the remaining interests in the Rotterdam refinery.

Marketing sales were 3,855mb/d for the quarter and 3,811mb/d for the nine months, slightly lower than the comparative periods in the previous year, mainly due to lower European heating oil demand as a result of milder weather.

Refining availability, at 83.4%, improved for the third successive quarter. We continue to make progress in the recommissioning of both the Texas City and Whiting refineries. In line with our prior guidance, by the end of the fourth quarter of 2007 we expect available production capacity to reach 400mb/d and 300mb/d at Texas City and Whiting respectively, with sour crude processing having resumed at Whiting. We expect to restore both refineries to their full crude capacity and flexibility in the first half of 2008.

Gas, Power and Renewables

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007	\$ million	Nine Months	
				2007	2006
152	235	(71)	Profit before interest and tax ^(a)	370	853
-	(45)	14	Inventory holding (gains) losses	(31)	53
152	190	(57)	Replacement cost profit before interest and tax	339	906
			By region:		
(46)	(38)	(85)	UK	(75)	70
(17)	(8)	(37)	Rest of Europe	(38)	(20)
150	102	(23)	US	105	578
65	134	88	Rest of World	347	278
152	190	(57)		339	906
			Results include:		
			Non-operating items		
(20)	(38)	(12)	UK	(43)	32
-	-	-	Rest of Europe	-	-
5	1	4	US	6	4
(70)	1	-	Rest of World	2	(70)
(85)	(36)	(8)		(35)	(34)

^(a)Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.

The replacement cost loss before interest and tax for the third quarter was \$57 million compared with a profit of \$152 million in the same period of 2006. The replacement cost profit before interest and tax for the nine months was \$339 million compared with \$906 million in the same period of 2006. Included in the result for the quarter was a net charge for non-operating items of \$8 million primarily arising from fair value losses on embedded derivatives related to long-term gas contracts. The corresponding quarter of 2006 included a net non-operating charge of \$85 million.

The third-quarter result decreased by more than \$200 million over the third quarter of 2006. This reflected a significant reduction in the contribution from the marketing and trading businesses, lower natural gas liquids volumes and higher Alternative Energy expenditure, partly offset by improved margins in the natural gas liquids business and a lower charge related to non-operating items. The nine-months result was lower than the same period in 2006, largely reflecting weaker contributions from the marketing and trading businesses and higher expenditure in the Alternative Energy business.

Information on fair value accounting effects is set out on page 10.

Other Businesses and Corporate

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007	\$ million	Nine Months	
				2007	2006
(213)	(162)	(462)	Profit (loss) before interest and tax^(a)	(739)	(620)
(48)	(2)	11	Inventory holding (gains) losses	8	(51)
(261)	(164)	(451)	Replacement cost profit (loss) before interest and tax	(731)	(671)
By region:					
(327)	(25)	124	UK	53	(548)
9	(2)	(77)	Rest of Europe	(58)	(40)
35	(112)	(359)	US	(585)	(106)
22	(25)	(139)	Rest of World	(141)	23
(261)	(164)	(451)		(731)	(671)
Results include:					
Non-operating items					
(25)	–	1	UK	1	(25)
(2)	–	(11)	Rest of Europe	17	(3)
105	7	(199)	US	(186)	124
–	–	4	Rest of World	4	17
78	7	(205)		(164)	113

^(a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.

Other businesses and corporate comprises Finance, the group's aluminium asset, interest income and costs relating to corporate activities. The third quarter's result included a net charge of \$205 million in respect of non-operating items which was primarily comprised of new, and revisions to existing, provisions.

Information on fair value accounting effects

BP uses derivative instruments to manage the economic exposure relating to inventories above normal operating requirements of crude oil, natural gas and petroleum products as well as certain contracts to supply physical volumes at future dates. Under IFRS, these inventories and contracts are recorded at historic cost and on an accruals basis respectively. The related derivative instruments, however, are required to be recorded at fair value with gains and losses recognized in income because hedge accounting is either not permitted or not followed, principally due to the impracticality of effectiveness testing requirements. Therefore, measurement differences in relation to recognition of gains and losses occur. Gains and losses on these inventories and contracts are not recognized until the commodity is sold in a subsequent accounting period. Gains and losses on the related derivative commodity contracts are recognized in the income statement from the time the derivative commodity contract is entered into on a fair value basis using forward prices consistent with the contract maturity.

IFRS requires that inventory held for trading be recorded at its fair value using period end spot prices whereas any related derivative commodity instruments are required to be recorded at values based on forward prices consistent with the contract maturity. Depending on market conditions, these forward prices can be either higher or lower than spot prices resulting in measurement differences.

The Gas, Power and Renewables business enters into contracts for pipelines and storage capacity which, under IFRS, are recorded on an accruals basis. These contracts are risk managed using a variety of derivative instruments which are fair valued under IFRS. This results in measurement differences in relation to recognition of gains and losses.

The way that BP manages the economic exposures described above, and measures performance internally, differs from the way these activities are measured under IFRS. BP calculates this difference by comparing the IFRS result with management's internal measure of performance, under which the inventory and the supply and capacity contracts in question are valued based on fair value using relevant forward prices prevailing at the end of the period. We believe that disclosing management's estimate of this difference provides useful information for investors because it enables investors to see the economic effect of these activities as a whole. The impacts of fair value accounting effects, relative to management's internal measure of performance, are shown in the table below. Information for all quarters of 2005 and 2006 can be found at www.bp.com/FVAE.

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months	
			\$ million	2007	2006
			Refining and Marketing		
332	611	274	Unrecognized gains (losses) brought forward from previous period	72	283
252	(274)	(367)	Unrecognized (gains) losses carried forward	(367)	252
584	337	(93)	Favourable/(unfavourable) impact relative to management's measure of performance	(295)	535
			Gas, Power and Renewables		
376	124	198	Unrecognized gains (losses) brought forward from previous period	155	123
(399)	(198)	(234)	Unrecognized (gains) losses carried forward	(234)	(399)
(23)	(74)	(36)	Favourable/(unfavourable) impact relative to management's measure of performance	(79)	(276)
561	263	(129)		(374)	259
(222)	(92)	46	Taxation ^(a)	134	(116)
339	171	(83)		(240)	143
			By region		
			Refining and Marketing		
111	83	45	UK	(53)	136
156	48	2	Rest of Europe	(115)	161
315	174	(142)	US	(133)	244
2	32	2	Rest of World	6	(6)
584	337	(93)		(295)	535
			Gas, Power and Renewables		
(48)	(4)	(22)	UK	12	(12)
-	-	-	Rest of Europe	-	-
14	(71)	(19)	US	(96)	(250)
11	1	5	Rest of World	5	(14)
(23)	(74)	(36)		(79)	(276)

^(a)Tax is calculated using the quarter's effective tax rate on replacement cost profit from continuing operations.

The amounts shown in the table above, in respect of comparative periods for the Refining and Marketing segment, have been revised from those disclosed previously. The revisions reflect changes in the basis for valuation of certain forward supply contracts to be consistent with the method used for other forward supply contracts when calculating management's internal measure of performance. The changes to comparative figures are not material in relation to management's internal measure of the Refining and Marketing segment's performance. The changes have no impact on the results reported under IFRS.

Cautionary Statement: The foregoing discussion contains forward looking statements particularly those regarding production and refining production and capacity. By their nature, forward looking statements involve risk and uncertainty and actual results may differ from those expressed in such statements depending on a variety of factors including the following: the timing of bringing new fields on stream; industry product supply; demand and pricing; operational problems; general economic conditions (including inflation); political stability and economic growth in relevant areas of the world; changes in laws and governmental regulations and quotas; exchange rate fluctuations; development and use of new technology; the success or otherwise of partnering; the actions of competitors; natural disasters and adverse weather conditions; changes in public expectations and other changes to business conditions; wars and acts of terrorism or sabotage; and other factors discussed in this Announcement. For more information you should refer to our Annual Report and Accounts 2006 and our 2006 Annual Report on Form 20-F filed with the US Securities and Exchange Commission.

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Summarized Group Income Statement

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
68,540	71,872	71,334	Sales and other operating revenues (Note 3)	204,513	203,960
1,878	910	900	Earnings from jointly controlled entities – after interest and tax	2,143	3,269
88	173	204	Earnings from associates – after interest and tax	540	317
220	128	172	Interest and other revenues	533	524
70,726	73,083	72,610	Total revenues	207,729	208,070
2,276	1,309	228	Gain on sale of businesses and fixed assets	2,217	3,414
73,002	74,392	72,838	Total revenues and other income	209,946	211,484
48,431	49,983	51,810	Purchases	144,453	142,677
6,275	6,276	6,297	Production and manufacturing expenses	18,325	17,368
1,202	827	921	Production and similar taxes (Note 4)	2,495	2,989
2,194	2,535	2,505	Depreciation, depletion and amortization	7,559	6,687
387	455	129	Impairment and losses on sale of businesses and fixed assets	807	489
351	155	244	Exploration expense	555	637
3,630	3,565	4,137	Distribution and administration expenses	11,159	10,242
(493)	(283)	(14)	Fair value (gain) loss on embedded derivatives	(452)	(312)
11,025	10,879	6,809	Profit before interest and taxation from continuing operations	25,045	30,707
169	251	262	Finance costs (Note 5)	777	513
(52)	(96)	(89)	Other finance income (Note 6)	(278)	(146)
10,908	10,724	6,636	Profit before taxation from continuing operations	24,546	30,340
4,614	3,283	2,158	Taxation	7,881	10,984
6,294	7,441	4,478	Profit from continuing operations	16,665	19,356
–	–	–	Profit (loss) from Innovene operations (Note 2)	–	(25)
6,294	7,441	4,478	Profit for the period	16,665	19,331
			Attributable to:		
6,231	7,376	4,406	BP shareholders	16,446	19,120
63	65	72	Minority interest	219	211
6,294	7,441	4,478		16,665	19,331
			Earnings per share – cents		
			Profit for the period attributable to BP shareholders		
31.46	38.37	23.18	Basic	85.61	94.80
31.40	38.18	23.07	Diluted	85.19	94.12
			Profit from continuing operations attributable to BP shareholders		
31.46	38.37	23.18	Basic	85.61	94.93
31.40	38.18	23.07	Diluted	85.19	94.24

Summarized Group Balance Sheet

	30 September 2007	31 December 2006
	\$ million	
Non-current assets		
Property, plant and equipment	96,934	90,999
Goodwill	11,138	10,780
Intangible assets	5,971	5,246
Investments in jointly controlled entities	15,350	15,074
Investments in associates	5,994	5,975
Other investments	1,650	1,697
Fixed assets	137,037	129,771
Loans	1,016	817
Other receivables	979	862
Derivative financial instruments	3,105	3,025
Prepayments and accrued income	1,031	1,034
Defined benefit pension plan surplus	7,596	6,753
	150,764	142,262
Current assets		
Loans	166	141
Inventories	21,784	18,915
Trade and other receivables	39,418	38,692
Derivative financial instruments	7,326	10,373
Prepayments and accrued income	3,497	3,006
Current tax receivable	246	544
Cash and cash equivalents	2,410	2,590
	74,847	74,261
Assets classified as held for sale	–	1,078
	74,847	75,339
Total assets	225,611	217,601
Current liabilities		
Trade and other payables	42,649	42,236
Derivative financial instruments	6,954	9,424
Accruals and deferred income	6,522	6,147
Finance debt	12,789	12,924
Current tax payable	2,995	2,635
Provisions	1,896	1,932
	73,805	75,298
Liabilities directly associated with the assets classified as held for sale	–	54
	73,805	75,352
Non-current liabilities		
Other payables	1,176	1,430
Derivative financial instruments	3,685	4,203
Accruals and deferred income	988	961
Finance debt	12,456	11,086
Deferred tax liabilities	19,072	18,116
Provisions	13,211	11,712
Defined benefit pension plan and other post-retirement benefit plan deficits	9,724	9,276
	60,312	56,784
Total liabilities	134,117	132,136
Net assets	91,494	85,465
Equity		
BP shareholders' equity	90,541	84,624
Minority interest	953	841
	91,494	85,465

Group Statement of Recognized Income and Expense

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
531	621	788	Currency translation differences	1,583	993
–	(128)	–	Exchange gain on translation of foreign operations transferred to gain on sale of businesses and fixed assets	(147)	–
144	6	78	Available-for-sale investments marked to market	(25)	297
(1)	–	(91)	Available-for-sale investments – recycled to the income statement	(91)	(426)
(15)	13	139	Cash flow hedges marked to market	180	272
(26)	(21)	(5)	Cash flow hedges – recycled to the income statement	(86)	50
5	–	(2)	Cash flow hedges – recycled to the balance sheet	(9)	5
(166)	105	90	Taxation	118	(120)
472	596	997	Net income recognized directly in equity	1,523	1,071
6,294	7,441	4,478	Profit for the period	16,665	19,331
6,766	8,037	5,475	Total recognized income and expense relating to the period	18,188	20,402
			Attributable to:		
6,703	7,967	5,372	BP shareholders	17,917	20,191
63	70	103	Minority interest	271	211
6,766	8,037	5,475		18,188	20,402

Movement in BP Shareholders' Equity

	\$ million
Movement in BP shareholders' equity	
At 31 December 2006	84,624
Profit for the period	16,446
Distribution to shareholders	(6,050)
Currency translation differences (net of tax)	1,501
Exchange gain on translation of foreign operations transferred to gain on sale (net of tax)	(147)
Share-based payments (net of tax)	696
Repurchase of ordinary share capital	(6,493)
Available-for-sale investments (net of tax)	(111)
Cash flow hedges (net of tax)	104
Other	(29)
At 30 September 2007	90,541

Summarized Group Cash Flow Statement

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
Operating activities					
10,908	10,724	6,636	Profit before taxation from continuing operations	24,546	30,340
			Adjustments to reconcile profits before tax to net cash provided by operating activities		
232	60	146	Exploration expenditure written off	261	359
2,194	2,535	2,505	Depreciation, depletion and amortization	7,559	6,687
(1,889)	(854)	(99)	Impairment and (gain) loss on sale of businesses and fixed assets	(1,410)	(2,925)
(1,966)	(1,083)	(1,104)	Earnings from jointly controlled entities and associates	(2,683)	(3,586)
2,407	813	1,060	Dividends received from jointly controlled entities and associates	2,102	3,686
(6,756)	(6,109)	(2,788)	Working capital and other movements	(9,955)	(11,359)
5,130	6,086	6,356	Net cash provided by operating activities^(a)	20,420	23,202
Investing activities					
(3,945)	(4,334)	(4,336)	Capital expenditure	(12,315)	(10,652)
(102)	(111)	(27)	Acquisitions, net of cash acquired	(1,225)	(102)
–	(12)	(122)	Investment in jointly controlled entities	(143)	(26)
(159)	(65)	(37)	Investment in associates	(146)	(467)
2,662	836	211	Proceeds from disposal of fixed assets	1,357	5,045
135	1,905	–	Proceeds from disposal of businesses, net of cash disposed	2,513	391
33	33	45	Proceeds from loan repayments	123	163
–	374	–	Other	374	–
(1,376)	(1,374)	(4,266)	Net cash used in investing activities	(9,462)	(5,648)
Financing activities					
(3,430)	(1,918)	(1,441)	Net repurchase of shares	(5,761)	(11,702)
706	1,513	107	Proceeds from long-term financing	2,978	1,616
(996)	(93)	(369)	Repayments of long-term financing	(1,596)	(1,781)
294	(1,499)	1,426	Net increase (decrease) in short-term debt	(631)	525
(1,943)	(1,983)	(2,066)	Dividends paid – BP shareholders	(6,050)	(5,759)
(57)	(71)	(24)	– Minority interest	(159)	(211)
(5,426)	(4,051)	(2,367)	Net cash used in financing activities	(11,219)	(17,312)
19	26	44	Currency translation differences relating to cash and cash equivalents	81	(3)
(1,653)	687	(233)	Increase (decrease) in cash and cash equivalents	(180)	239
4,852	1,956	2,643	Cash and cash equivalents at beginning of period	2,590	2,960
3,199	2,643	2,410	Cash and cash equivalents at end of period	2,410	3,199

^(a)Net cash provided by operating activities is calculated from the starting point of profit before taxation which includes inventory holding gains and losses. Net cash provided by operating activities also reflects working capital movements including inventories, trade and other receivables and trade and other payables. The carrying value of these working capital items will change for various reasons, including movements in oil, gas and product prices.

Summarized Group Cash Flow Statement

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
			Working capital and other movements		
(141)	(93)	(154)	Interest receivable	(342)	(393)
120	103	152	Interest received	340	411
169	251	262	Finance costs	777	513
(267)	(335)	(300)	Interest paid	(968)	(928)
(52)	(96)	(89)	Other finance income	(278)	(146)
134	107	129	Share-based payments	311	339
(36)	(31)	(61)	Net operating charge for pensions and other post-retirement benefits, less contributions	(179)	(133)
(115)	(257)	362	Net charge for provisions, less payments	(52)	(106)
1,477	(683)	(803)	(Increase) decrease in inventories	(2,134)	134
(1,616)	(621)	956	(Increase) decrease in other current and non-current assets	3,474	727
(1,763)	(2,429)	(104)	Increase (decrease) in other current and non-current liabilities	(4,533)	(1,735)
(4,666)	(2,025)	(3,138)	Income taxes paid	(6,371)	(10,042)
(6,756)	(6,109)	(2,788)		(9,955)	(11,359)

Capital Expenditure and Acquisitions

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
By business					
Exploration and Production					
220	195	276	UK	692	646
52	108	122	Rest of Europe	317	195
1,160	1,453	1,133	US	3,636	3,371
2,505	1,874	1,710	Rest of World ^(a)	5,222	5,409
3,937	3,630	3,241		9,867	9,621
Refining and Marketing					
67	94	137	UK	304	211
149	266	379	Rest of Europe ^(b)	1,855	315
289	380	466	US	1,115	799
117	118	155	Rest of World	353	333
622	858	1,137		3,627	1,658
Gas, Power and Renewables					
17	12	6	UK	25	24
7	3	8	Rest of Europe ^(b)	18	19
187	106	90	US	232	239
9	20	34	Rest of World	67	42
220	141	138		342	324
Other businesses and corporate					
13	21	22	UK	78	71
–	–	–	Rest of Europe	2	–
32	46	34	US	112	120
–	–	–	Rest of World	–	–
45	67	56		192	191
4,824	4,696	4,572		14,028	11,794
By geographical area					
317	322	441	UK	1,099	952
208	377	509	Rest of Europe	2,192	529
1,668	1,985	1,723	US	5,095	4,529
2,631	2,012	1,899	Rest of World	5,642	5,784
4,824	4,696	4,572		14,028	11,794
Included above:					
106	332	2	Acquisitions and asset exchanges ^(b)	1,447	116

^(a)Third quarter 2006 included \$1 billion for the purchase of shares in Rosneft.

^(b)Nine months ended 30 September 2007 included \$1,132 million for the acquisition of Chevron's Netherlands manufacturing company.

Exchange rates

1.87	1.99	2.02	US dollar/sterling average rate for the period	1.99	1.82
1.87	2.00	2.02	US dollar/sterling period–end rate	2.02	1.87
1.27	1.35	1.37	US dollar/euro average rate for the period	1.34	1.24
1.27	1.35	1.42	US dollar/euro period–end rate	1.42	1.27

Analysis of Profit Before Interest and Tax

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
By business					
Exploration and Production					
1,306	1,113	703	UK	2,878	4,305
264	183	221	Rest of Europe	1,124	960
3,820	2,037	1,845	US	5,545	8,379
4,539	3,561	3,578	Rest of World	9,748	10,928
<u>9,929</u>	<u>6,894</u>	<u>6,347</u>		<u>19,295</u>	<u>24,572</u>
Refining and Marketing					
46	1,028	(10)	UK	954	57
387	1,029	623	Rest of Europe	2,133	1,858
65	1,631	(136)	US	1,784	2,419
219	293	459	Rest of World	1,175	1,413
<u>717</u>	<u>3,981</u>	<u>936</u>		<u>6,046</u>	<u>5,747</u>
Gas, Power and Renewables					
(46)	(38)	(85)	UK	(75)	70
(15)	(7)	(37)	Rest of Europe	(37)	(10)
141	124	(26)	US	122	566
72	156	77	Rest of World	360	227
<u>152</u>	<u>235</u>	<u>(71)</u>		<u>370</u>	<u>853</u>
Other businesses and corporate					
(327)	(25)	124	UK	53	(548)
11	(1)	(78)	Rest of Europe	(58)	(35)
81	(111)	(369)	US	(593)	(60)
22	(25)	(139)	Rest of World	(141)	23
<u>(213)</u>	<u>(162)</u>	<u>(462)</u>		<u>(739)</u>	<u>(620)</u>
10,585	10,948	6,750		24,972	30,552
440	(69)	59	Consolidation adjustment	73	155
<u>11,025</u>	<u>10,879</u>	<u>6,809</u>	Total for continuing operations	<u>25,045</u>	<u>30,707</u>
Innovene operations					
-	-	-	UK	-	(145)
-	-	-	Rest of Europe	-	(61)
-	-	-	US	-	1
-	-	-	Rest of World	-	21
<u>-</u>	<u>-</u>	<u>-</u>	Total for Innovene operations	<u>-</u>	<u>(184)</u>
<u>11,025</u>	<u>10,879</u>	<u>6,809</u>	Total for period	<u>25,045</u>	<u>30,523</u>
By geographical area					
989	2,080	731	UK	3,809	3,909
695	1,213	718	Rest of Europe	3,176	2,749
4,491	3,622	1,364	US	6,918	11,453
4,850	3,964	3,996	Rest of World	11,142	12,596
<u>11,025</u>	<u>10,879</u>	<u>6,809</u>	Total for continuing operations	<u>25,045</u>	<u>30,707</u>

Analysis of Replacement Cost Profit Before Interest and Tax

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
By business					
Exploration and Production					
1,306	1,113	703	UK	2,878	4,305
264	183	221	Rest of Europe	1,124	960
3,827	2,038	1,843	US	5,533	8,392
4,538	3,559	3,576	Rest of World	9,744	10,927
9,935	6,893	6,343		19,279	24,584
Refining and Marketing					
138	963	22	UK	975	161
765	584	492	Rest of Europe	1,374	1,913
388	964	(527)	US	559	1,774
212	229	389	Rest of World	1,046	1,123
1,503	2,740	376		3,954	4,971
Gas, Power and Renewables					
(46)	(38)	(85)	UK	(75)	70
(17)	(8)	(37)	Rest of Europe	(38)	(20)
150	102	(23)	US	105	578
65	134	88	Rest of World	347	278
152	190	(57)		339	906
Other businesses and corporate					
(327)	(25)	124	UK	53	(548)
9	(2)	(77)	Rest of Europe	(58)	(40)
35	(112)	(359)	US	(585)	(106)
22	(25)	(139)	Rest of World	(141)	23
(261)	(164)	(451)		(731)	(671)
11,329	9,659	6,211		22,841	29,790
440	(69)	59	Consolidation adjustment	73	155
11,769	9,590	6,270	Total for continuing operations	22,914	29,945
Innovene operations					
-	-	-	UK	-	(145)
-	-	-	Rest of Europe	-	(61)
-	-	-	US	-	1
-	-	-	Rest of World	-	21
-	-	-	Total for Innovene operations	-	(184)
11,769	9,590	6,270	Total for period	22,914	29,761
By geographical area					
1,081	2,015	763	UK	3,830	4,013
1,069	766	590	Rest of Europe	2,417	2,789
4,784	2,933	983	US	5,672	10,787
4,835	3,876	3,934	Rest of World	10,995	12,356
11,769	9,590	6,270	Total for continuing operations	22,914	29,945

Analysis of Non-operating Items

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
By business					
Exploration and Production					
1,962	100	1	Impairment and gain (loss) on sale of businesses and fixed assets	704	2,301
(17)	–	(12)	Environmental and other provisions	(12)	(17)
–	–	–	Restructuring, integration and rationalization costs	–	–
521	299	33	Fair value gain (loss) on embedded derivatives	477	275
–	–	–	Other	–	–
<u>2,466</u>	<u>399</u>	<u>22</u>		<u>1,169</u>	<u>2,559</u>
Refining and Marketing					
2	767	105	Impairment and gain (loss) on sale of businesses and fixed assets	693	678
(33)	–	(138)	Environmental and other provisions	(138)	(33)
–	–	–	Restructuring, integration and rationalization costs	–	–
–	–	–	Fair value gain (loss) on embedded derivatives	–	–
(400)	–	(311)	Other	(361)	(976)
<u>(431)</u>	<u>767</u>	<u>(344)</u>		<u>194</u>	<u>(331)</u>
Gas, Power and Renewables					
(65)	(13)	4	Impairment and gain (loss) on sale of businesses and fixed assets	(7)	(66)
–	–	–	Environmental and other provisions	–	–
–	–	–	Restructuring, integration and rationalization costs	–	–
(20)	(23)	(12)	Fair value gain (loss) on embedded derivatives	(28)	32
–	–	–	Other	–	–
<u>(85)</u>	<u>(36)</u>	<u>(8)</u>		<u>(35)</u>	<u>(34)</u>
Other businesses and corporate					
(10)	–	(11)	Impairment and gain (loss) on sale of businesses and fixed assets	20	12
96	–	(35)	Environmental and other provisions	(35)	96
–	–	–	Restructuring, integration and rationalization costs	–	–
(8)	7	(7)	Fair value gain (loss) on embedded derivatives	3	5
–	–	(152)	Other	(152)	–
<u>78</u>	<u>7</u>	<u>(205)</u>		<u>(164)</u>	<u>113</u>
2,028	1,137	(535)	Total before taxation for continuing operations	1,164	2,307
(803)	(396)	189	Taxation credit (charge)^(a)	(406)	(902)
<u>1,225</u>	<u>741</u>	<u>(346)</u>	Total after taxation for continuing operations	<u>758</u>	<u>1,405</u>
Innovene operations					
–	–	–	Total before taxation for Innovene operations^(b)	–	(184)
–	–	–	Taxation credit (charge)	–	(7)
–	–	–	Total after taxation for Innovene operations	–	(191)
<u>1,225</u>	<u>741</u>	<u>(346)</u>	Total after taxation for period	<u>758</u>	<u>1,214</u>

^(a)Tax on non-operating items is calculated using the quarter's effective tax rate on replacement cost profit from continuing operations.

^(b)Includes the loss on remeasurement to fair value of \$184 million in the nine months of 2006.

Realizations and Marker Prices

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine months 2007 2006	
			Average realizations^(a)		
			Liquids (\$/bbl)^(b)		
63.57	63.82	72.99	UK	62.88	63.39
62.95	59.42	67.47	US	59.30	58.92
65.50	64.76	73.56	Rest of World	63.88	61.25
64.15	62.58	71.12	BP Average	62.00	60.91
			Natural gas (\$/mcf)		
5.55	4.84	4.89	UK	5.84	6.55
5.51	5.94	4.64	US	5.44	5.96
3.62	3.56	3.42	Rest of World	3.63	3.70
4.49	4.45	3.93	BP Average	4.42	4.83
			Average oil marker prices (\$/bbl)		
69.60	68.76	74.74	Brent	67.12	67.02
70.44	64.89	75.24	West Texas Intermediate	66.15	68.09
69.02	65.77	76.31	Alaska North Slope US West Coast	66.06	66.28
62.92	62.16	69.37	Mars	61.67	60.76
65.90	65.03	71.98	Urals (NWE– cif)	63.82	62.94
39.83	39.56	41.95	Russian domestic oil	36.33	37.11
			Average natural gas marker prices		
6.58	7.55	6.16	Henry Hub gas price (\$/mmbtu) ^(c)	6.83	7.45
33.72	20.24	30.58	UK Gas – National Balancing Point (p/therm)	24.45	46.28

^(a)Based on sales of consolidated subsidiaries only – this excludes equity-accounted entities.

^(b)Crude oil and natural gas liquids.

^(c)Henry Hub First of the Month Index.

Notes

1. Basis of preparation

BP prepares its Annual Report and Accounts on the basis of International Financial Reporting Standards (IFRS) as adopted for use by the European Union (EU). The financial information presented herein has been prepared in accordance with the accounting policies expected to be used in preparing the Annual Report and Accounts 2007 which do not differ significantly from those used for the Annual Report and Accounts 2006.

2. Sale of Olefins and Derivatives business

The sale of Innovene, BP's olefins, derivatives and refining group, to INEOS, was completed on 16 December 2005. The period to 30 September 2006 includes a loss on remeasurement to fair value of \$184 million.

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
-	-	-	Loss recognized on the remeasurement to fair value	-	(184)
			Taxation		
-	-	-	Related to profit before tax	-	166
-	-	-	Related to remeasurement to fair value	-	(7)
-	-	-	Profit (loss) from Innovene operations	-	(25)
			Earnings (loss) per share from Innovene operations - cents		
-	-	-	Basic	-	(0.13)
-	-	-	Diluted	-	(0.12)

3. Sales and other operating revenues

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
			By business		
12,932	12,747	12,796	Exploration and Production	37,762	40,345
61,169	63,960	63,761	Refining and Marketing	180,840	179,079
5,840	5,403	4,490	Gas, Power and Renewables	15,506	18,484
212	178	238	Other businesses and corporate	622	670
80,153	82,288	81,285		234,730	238,578
11,613	10,416	9,951	Less: sales between businesses	30,217	34,618
68,540	71,872	71,334	Total third party sales	204,513	203,960
			By geographical area		
27,809	27,713	25,017	UK	76,785	81,842
20,412	19,064	19,817	Rest of Europe	55,469	58,192
27,447	26,825	26,409	US	76,268	76,567
17,337	18,273	18,374	Rest of World	53,491	54,779
93,005	91,875	89,617		262,013	271,380
24,465	20,003	18,283	Less: sales between areas	57,500	67,420
68,540	71,872	71,334		204,513	203,960

Notes

4. Profit before interest and taxation is after charging:

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
Production and similar taxes					
96	–	(34)	UK	33	403
1,106	827	955	Overseas	2,462	2,586
1,202	827	921		2,495	2,989

5. Finance costs

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
328	345	348	Interest payable	1,040	906
(159)	(94)	(86)	Capitalized	(263)	(393)
169	251	262		777	513

6. Other finance income

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
489	546	555	Interest on pension and other post-retirement benefit plan liabilities	1,639	1,444
(610)	(708)	(719)	Expected return on pension and other post-retirement benefit plan assets	(2,125)	(1,791)
(121)	(162)	(164)	Interest net of expected return on plan assets	(486)	(347)
63	66	75	Unwinding of discount on provisions	208	178
6	–	–	Unwinding of discount on deferred consideration for acquisition of investment in TNK-BP	–	23
(52)	(96)	(89)		(278)	(146)

Notes

7. Analysis of changes in net debt

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
\$ million				\$ million	
			Opening balance		
19,286	23,728	23,754	Finance debt	24,010	19,162
4,852	1,956	2,643	Less: Cash and cash equivalents	2,590	2,960
14,434	21,772	21,111	Opening net debt	21,420	16,202
			Closing balance		
19,973	23,754	25,245	Finance debt	25,245	19,973
3,199	2,643	2,410	Less: Cash and cash equivalents	2,410	3,199
16,774	21,111	22,835	Closing net debt	22,835	16,774
(2,340)	661	(1,724)	Decrease (increase) in net debt	(1,415)	(572)
(1,672)	661	(277)	Movement in cash and cash equivalents (excluding exchange adjustments)	(261)	242
(5)	79	(1,164)	Net cash outflow (inflow) from financing (excluding share capital)	(751)	(360)
(515)	(51)	(261)	Fair value hedge adjustment	(342)	(373)
(34)	(13)	(21)	Other movements	(45)	24
(2,226)	676	(1,723)	Movement in net debt before exchange effects	(1,399)	(467)
(114)	(15)	(1)	Exchange adjustments	(16)	(105)
(2,340)	661	(1,724)	Decrease (increase) in net debt	(1,415)	(572)

Notes

8. TNK–BP Operational and Financial Information

Third Quarter 2006	Second Quarter 2007	Third Quarter 2007		Nine Months 2007	2006
			Production (Net of royalties) (BP share)		
867	837	830	Crude oil (mb/d)	833	890
472	441	364	Natural gas (mmcf/d)	456	525
948	913	892	Total hydrocarbons (mboe/d) ^(a)	912	980
\$ million				\$ million	
			Income statement (BP share)		
2,321	1,016	1,094	Profit before interest and tax ^(b)	2,465	4,257
(52)	(64)	(67)	Interest expense †	(193)	(140)
(651)	(188)	(289)	Taxation	(579)	(1,349)
(100)	(78)	(66)	Minority interest	(173)	(187)
1,518	686	672	Net Income	1,520	2,581
6	–	–	† Excludes unwinding of discount on consideration	–	23
			Cash Flow		
2,000	500	800	Dividends received ^(c)	1,300	2,771

Balance Sheet

Investments in jointly controlled entities

30 September 2007	31 December 2006
8,066	8,353

^(a)Natural gas is converted to oil equivalent at 5.8 billion cubic feet = 1 million barrels.

^(b)Third quarter 2006 included a net gain of \$892 million on the disposal of the Urdmurtneft assets.

^(c)Nine months of 2006 included \$771 million declared in fourth quarter 2005.

9. Fourth quarter results

BP's fourth quarter results will be announced on 5 February 2008.

10. Statutory accounts

The financial information shown in this publication is unaudited and does not constitute statutory financial statements. The 2006 BP Annual Report and Accounts have been filed with the Registrar of Companies; the report of the auditors on those accounts was unqualified and did not contain a statement under section 237(2) or section 237(3) of the Companies Act 1985.

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