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BP MARINE LIMITED

(Registered No. 01214291)

ANNUAL REPORT AND FINANCIAL STATEMENTS 2024

Board of Directors: A Puzanova
S Kashyap

The directors present the Strategic Report, their report and the audited financial statements on BP Marine Limited (also referred to as the 'company') for the year ended 31 December 2024.

The company is a member of the bp group of companies whose ultimate holding company is BP p.l.c. The term 'bp group', 'bp' or 'group' in this context and where used elsewhere in these reports and financial statements means BP p.l.c. and its subsidiaries. These terms are used in this report for convenience to refer to one or more of the members of the bp group instead of identifying a particular company or companies.

STRATEGIC REPORT

Results

The profit for the year after taxation was $21,961,000 which, when added to the retained profit brought forward at 1 January 2024 of $150,583,000 gives a total retained profit carried forward at 31 December 2024 of $172,544,000.

Principal activity and review of the business

The company is engaged in the supply and selling of marine lubricants products. It also provides back office support services to international marine businesses within the bp group.

The key financial and other performance indicators during the year were as follows:

	2024	2023	Variance
	$000	$000	%
Turnover	386,401	360,478	7
Gross profit	56,969	63,302	(10)
Operating profit	11,461	10,670	7
Profit for the year	21,961	20,234	9
Total equity	250,384	228,423	10

	2024	2023	Variance
	%	%	
Quick ratio*	557	516	41 %

*Quick ratio is defined as current assets (excluding stocks, debtors falling due after one year, derivatives and other financial instruments falling due after one year and deferred tax assets) divided by current liabilities.

BP Marine Limited saw significant volume increase in comparison to 2023, with an additional 21ml of volume. This was mainly due to increases across all regions, especially Japan, China, Central, Southwest Europe and the Middle East.
A weak product mix led to low turnover CPL in the first half of the year, but a tactical price increase in the second half maintained unit gross margin at about 31 cents. 2024 turnover increased by $26m year-over-year, though gross margin fell by $6m due to pricing actions mainly in the 2nd half of the year.

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Distribution and marketing expenses also increased mainly because of higher logistics costs. Administrative expenses in 2024 turned to income due to the Market support fee ($8m).
The annual profit was $22 million, an increase of $1.7 million compared to the previous year (2023: annual profit was $20 million) mainly due to benchmarkable profit increase of $0.8 million (target profit margin to reward BPML for its role as a distributor of lubricants) and $0.6 million increase in interest income.

Movement in equity is coming from the profit for the year.
Quick ratio variance is due to higher current assets balance for 2024 divided by fairly similar creditor balance compared to 2023.

Section 172 (1) statement

This section describes how the directors have had regard to the matters set out in section 172 (1) (a) - (f) of the Companies Act 2006 (the 'Section 172 factors') and forms the statement required under section 414CZA of the Companies Act 2006. The directors understand their duties under Section 172 and receive training on them upon their appointment, and at regular intervals thereafter.

The board is committed to doing business ethically and transparently, using bp's values and code of conduct to guide them when engaging and working with business partners. The company's activities, and the decisions of the board, affect a wide variety of individuals and organisations. The directors engage with the company's stakeholders, listening to their differing needs and priorities as part of their role as a senior leader at bp and use the feedback received to inform the board's decision-making.

Section 172 factor*(s)*	
(a) – The likely consequences of any decision in the long term; (e) – the desirability of the company maintaining a reputation for high standards of business conduct	When performing their duties, the directors of the company had regard to the bp group strategy and how the long-term success and sustained economic viability of the company supports the bp group's financial frame and sustainability frame. bp's code of conduct, which was updated in 2024, and "Who we are" beliefs set clear expectations for how bp, the company and the board operate to maintain a reputation for high standards of business conduct.
(b) – the interests of the company's employees	The company has no employees.
(c) – The need to foster the company's business relationships with suppliers, customers and others	During 2024, the directors of the company reiterated their focus on engaging and fostering relationships with suppliers *and customers*. Their actions were aligned with bp's Code of Conduct and 'Who we are' beliefs. Furthermore, the board reviewed and considered the company's prompt payment reporting performance and disclosed its practices in respect of the same on a bi-annual basis.
(d) – The impact of the company's operations on the community and the environment	The directors of the company are committed to the bp group's sustainability frame which includes 10 aims to get bp to net zero and help the world get there too, 5 aims to improve people's lives and 5 aims to care for our planet.
(f) - The need to act fairly as between members of the company	In considering both the short- and long-term consequences of decisions, the directors consider how to best maximize the long-term shareholder value for its member as a wholly-owned subsidiary

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In addition to the section 172 stakeholders set out above, the company considers its key stakeholders groups to include:

Stakeholder*(s)*	
Government/Regulators	The company recognizes the need to create valued relationships with the government/regulators centered around ethics and transparency, and the need to discuss relevant regulations and guidance where necessary. The board is provided with updates on changes in regulation and / or legislation impacting the company and is committed to keeping the government/regulators informed of any significant changes to the company.
Shareholders	The company is committed to maximising long term shareholder value in, whatever form, when making decisions. The company operates in accordance with the bp group's System of Internal Control to promote long term success of the company for the shareholder.

The company's principal decisions

The board recognises the importance of considering and having regard to the Section 172 factors when making decisions, particularly principal decisions of the company. The company has taken the view that a 'principal' decision is one which is material and strategic in nature and would affect the ability of the company to generate or preserve value over the long term.

During the period the directors of the company continued to monitor progress against the company's strategy, as highlighted in the principal activities section of the Strategic Report of the company, and decisions made by the directors of the company were in respect of routine board matters, in furtherance of the bp group's purpose and were not considered to be principal in nature.

Principal risks and uncertainties

The bp group manages, monitors and reports on the principal risks and uncertainties that can impact the group's ability to deliver its strategy. The group's system of internal control includes policies, processes, management systems, organizational structures, culture and standards of conduct employed to manage bp's business and associated risks.

Throughout the year, bp management, the leadership team, the board and relevant committees provide oversight of how principal risks to bp are identified, assessed and managed. They support appropriate governance of risk management including having relevant policies in place to help manage risks. Such oversight may include internal audit reports, group risk reports and reviews of the outcomes of business processes including strategy, planning and resource and capital allocation. bp's group risk team analyses the group's risk profile and maintains the group's risk management system. bp's internal audit team provides independent assurance to the chief executive and board as to whether the group's system of internal control is adequately designed and operating effectively to respond appropriately to the risks that are significant to bp.

The company aims to deliver sustainable value by identifying and responding successfully to risks in line with the group's risk management process.

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The risks listed below, separately or in combination, could have a material adverse effect on the implementation of the company's strategy, business, financial performance, results of operations, cash flows, liquidity, prospects, shareholder value and returns and reputation. Unless stated otherwise, further details on these risks are included within the risk factors in the Strategic Report of the bp group Annual Report and Form 20-F for the year ended 31 December 2024.

Strategic and commercial risks

Prices and markets

The company's financial performance is impacted by fluctuating prices of oil, gas and refined products, technological change, climate policies and regulations, exchange rate fluctuations and the general macroeconomic outlook. Oil, gas and product prices are subject to international supply and demand and margins can be volatile. Political developments, fluctuations to the supply of either oil or natural gas or to alternative low carbon energy sources, technological change, global economic conditions, public health situations (including the outbreak of an epidemic or pandemic), the introduction of new (or amendment to existing) carbon costs and the influence of OPEC+ can impact supply and demand and prices for our products (including low carbon investments).

Decreases in the price of energy outputs the company produces could have an adverse effect on revenue, margins, profitability and cash flows. If these reductions are significant or for a prolonged period, management may have to write down assets and reassess the viability of certain projects, which may impact future cash flows, profit, capital expenditure, the ability to work within the bp group's financial frame and maintain bp's long-term investment programme. Conversely, an increase in the prices of the energy outputs the company produces may not improve margin performance as there could be increased fiscal take, cost inflation and more onerous terms for access to resources. The profitability of our refining activities can be volatile, with periodic oversupply or supply tightness in regional markets and fluctuations in demand. Recent global developments have also caused significant uncertainty and volatility in macroeconomic conditions and commodity markets. The going concern assessment in the Directors' Report has been based on bp's current expectations, but actual outcomes and results may be impacted by these evolving macroeconomic and market conditions.

Exchange rate fluctuations can create currency exposures and impact underlying costs and revenues.Crude oil prices are generally set in US dollars, while products vary in currency. Many of the company's major project development costs are denominated in local currencies, which may be subject to fluctuations against the US dollar.

Geopolitical

The company is exposed to a range of political developments and consequent changes to the operating and regulatory environment could cause business disruption. The company operates and may seek new opportunities in countries, regions and cities where political, economic and social transition may take place.

Political instability, changes to the regulatory environment or taxation, international trade disputes and barriers to free trade, international sanctions, expropriation or nationalization of property, civil strife, strikes, insurrections, acts of terrorism, acts of war and public health situations (including the outbreak of an epidemic or pandemic) may disrupt or curtail our operations, business activities or investments. These may in turn cause production to decline, limit bp's ability to pursue new opportunities, affect the recoverability of bp's assets and related earnings and cash flow or cause bp to incur additional costs, particularly due to the long-term nature of many of bp's projects and significant capital expenditure required.

Liquidity, financial capacity and financial, including credit, exposure

Failure to work within the financial framework set by the bp group could impact the bp group as well as the company's ability to operate and result in financial loss. Credit rating downgrades could potentially increase financing costs and limit access to financing or engagement in the company's trading activities on acceptable terms, which could put pressure on the company's liquidity.

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Digital infrastructure, cyber security and data protection

The energy industry is subject to fast-evolving risks, including ransomware, from cyber threat actors, including nation states, criminals, terrorists, hacktivists and insiders. Current geopolitical factors have increased these risks. There is also growing regulation around data protection and data privacy, critical national infrastructure and the evolving opportunities and threats from artificial intelligence. A breach or failure of the bp group or third parties' digital infrastructure – including control systems – due to breaches of cyber defences, or those of third parties, negligence, intentional misconduct or other reasons, could seriously disrupt operations. This could result in the loss or misuse of data or sensitive information, including employees' and customers' personal data, injury to people, disruption to bp group's business, harm to the environment or assets, legal or regulatory breaches, legal liability and significant costs including fines, cost of remediation or reputational consequences. Furthermore, the rapid detection of attempts to gain unauthorized access to digital infrastructure, often through the use of sophisticated and co-ordinated means, is a challenge and any delay or failure to detect could compound these potential harms.

Climate change and the transition to a lower carbon economy

Laws, regulations, policies, obligations, government actions, social attitudes and customer preferences relating to climate change and the transition to a lower carbon economy, including the pace of change to any of these factors, and also the pace of the transition itself, could have adverse impacts on our business including on our access to and realization of competitive opportunities, a decline in demand for, or constraints on our ability to sell certain products, constraints on production and supply, adverse litigation and regulatory or litigation outcomes, increased costs from compliance and increased provisions for environmental and legal liabilities.

Investor preferences and sentiment are influenced by environmental, social and governance considerations including climate change and the transition to a lower carbon economy. Changes in those preferences and sentiment could affect bp group's access to capital markets and attractiveness to potential investors, potentially resulting in reduced access to financing, increased financing costs and impacts upon business plans and financial performance.

Competition

The bp group's strategic progress and performance could be impeded if the company is unable to control its development and operating costs and margins, fails to scale its businesses at pace, or to sustain, develop and operate a high-quality portfolio of assets efficiently. Furthermore, as an integrated energy company, the bp group faces an expanded and rapidly evolving range of competitors in the sectors in which it operates.

Crisis management and business continuity

The bp group's reputation and business activities could be negatively impacted if the management does not respond, or is perceived not to respond, in an appropriate manner to any major crisis.

Insurance

The bp group insures in situations where this is legally and contractually required. Some risks are insured with third parties and reinsured by group insurance companies. Uninsured losses could have a material adverse effect on the company's financial position, particularly if they arise at a time when the company is facing material costs as a result of a significant operational event which could put pressure on liquidity and cash flows.

Safety and operational risks

Process safety, personal safety and environmental risks

Technical integrity failure, natural disasters, extreme weather or a change in its frequency or severity, human error and other adverse events or conditions, including breach of digital security, could lead to loss of containment of hazardous materials, including hydrocarbons. This could also lead to fires, explosions or other personal and process safety incidents when drilling wells, constructing and operating facilities; in addition to activities associated with transportation by road, sea or pipeline. There can be no certainty that

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our operating management system or other policies and procedures will adequately identify all process safety, personal safety and environmental risks or that all our operating activities will be conducted in conformance with these systems.

Such events or conditions or inability to provide safe environments for our workforce and the public while at our facilities, premises or during transportation, could lead to injuries, loss of life or environmental damage. As a result, the company could face regulatory action and legal liability, including penalties and remediation obligations, increased costs and potentially denial of licence to operate. The company's activities are sometimes conducted in hazardous, remote or environmentally sensitive locations, where the consequences of such events or conditions could be greater than in other locations.

Drilling and production
The company's activities require high levels of investment and are sometimes conducted in challenging environments such as those prone to natural disasters and extreme weather, which heightens the risks of technical integrity failure. The physical characteristics of an oil or natural gas field, and cost of drilling, completing or operating wells are often uncertain. The company may be required to curtail, delay or cancel drilling operations or stop production because of a variety of factors, including unexpected drilling conditions, pressure or irregularities in geological formations, equipment failures or accidents, adverse weather conditions and compliance with governmental requirements.

Security
Acts of terrorism, piracy, sabotage, activism and similar activities directed against the company's operations could cause harm to people and severely disrupt operations. The company's activities could also be severely affected by conflict, civil strife or political unrest.

Product quality
Failure to meet product quality specifications could cause harm to people and the environment, damage bp group's reputation, result in regulatory action and legal liability, and impact financial performance.

Compliance and control risks

Ethical misconduct and non-compliance
Incidents of ethical misconduct or non-compliance with applicable laws and regulations, including anti-bribery and corruption, competition and antitrust, data privacy, and anti-fraud laws, trade restrictions or other sanctions, could damage the company's reputation, and result in litigation, regulatory action, penalties and potentially affect licence to operate.

In relation to trade restrictions or other sanctions, current geopolitical factors have increased these risks.

Regulation
Changes in the law and regulation, including how they are interpreted and enforced, could increase costs, constrain the company's operations and affect its business plans and financial performance.

Treasury
Ineffective oversight of treasury and trading activities could lead to business disruption, financial loss, regulatory intervention, fines or damage to the company’s reputation.

Reporting
External reporting of financial and non-financial data relies on the integrity of the control environment, bp group's systems and people operating them. Failure to report data accurately and in compliance with applicable standards could result in regulatory action, legal liability and reputational damage.

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Financial risk management

The company is exposed to a number of different financial risks arising from natural business exposures as well as its use of financial instruments including market risks relating to commodity prices, foreign currency exchange rates; credit risk; and liquidity risk. Further details on these financial risks are included within Note 29 of the bp group Annual Report and Form 20-F for the year ended 31 December 2024.

Approved by the board of directors and signed on behalf of the board by:

DocuSigned by:
Anna Puzanova
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A Puzanova
Director
September 29, 2025

Registered Office:

Chertsey Road
Sunbury on Thames
Middlesex
TW16 7BP
United Kingdom

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DIRECTORS' REPORT

BP MARINE LIMITED

Directors

The present directors are listed on page 1.

C Higham, G Reading served as directors throughout the financial year. Changes since 1 January 2024 are as follows:

	Appointed	Resigned
G Reading		1 June 2025
S Kashyap	1 June 2025	
A Puzanova	22 May 2025	
C Higham		1 June 2025
M Mifsud		27 May 2024
M A Boulandet	15 October 2024	6 January 2025

Directors' indemnity

The company indemnifies the directors in its Articles of Association to the extent allowed under section 232 of the Companies Act 2006. Such qualifying third party indemnity provisions for the benefit of the company's directors remain in force at the date of this report.

Dividends

The company has not declared any dividends during the year (2023: $0). The directors do not propose the payment of a final dividend.

Post balance sheet events

No events occurred after the reporting period that had a material impact on the company's operation.

Strategic and commercial risks

Markets
Recent global developments have caused significant uncertainty and volatility in macroeconomic conditions and commodity markets. The going concern assessment below has been based on bp's current expectations, but actual outcomes and results may be impacted by these evolving macroeconomic and market conditions.

Financial risk management

In accordance with section 414C of the Companies Act 2006 the directors have included information regarding financial instruments as required by Schedule 7 (Part 6.1) of the Large and Medium-sized Companies and Groups (Accounts and Reports) Regulations 2008 in the Strategic Report under Financial risk management.

Going concern

The directors consider it appropriate to adopt the going concern basis of accounting in preparing the financial statements. The current economic and geopolitical environment were considered as part of the going concern assessment.

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Liquidity and financing are managed within the bp group under pooled group-wide arrangements which include the company. As part of the going concern basis of preparation for the company, the ability and intent of the bp group to support the company has also been taken into consideration. The most recent bp group financial statements continue to be prepared on a going concern basis. Forecast liquidity of the bp group has been assessed under a number of stressed scenarios, including a significant decline in oil prices over the 12-month period from the date these financial statements were approved. Reverse stress tests performed indicated that the bp group will continue to operate as a going concern for at least 12 months from the date of approval of the financial statements even if the Brent price fell to zero.

In February 2025, a strategic review of the Castrol business, of which the company forms part, was announced. A possible outcome of this process is a change of full or partial ownership of the business. Taken as a whole, the Castrol business is highly profitable and cash-generative, however in the event of a change in ownership, it is possible that the new owners of the business may seek to reorganise its legal entity structure or transfer substantial components of the business to other existing legal entities within the new owners' control. Such an eventuality could result in certain individual legal entities or holding companies within the group no longer being required, as currently constituted, leading to their liquidation. Accordingly, from the perspective of the company as a standalone legal entity, there is a material uncertainty until the outcome of strategic review, and the plans of a possible future owner are known, that may cast significant doubt about the company's ability to continue as a going concern.

Having a reasonable expectation that the company has adequate resources to continue in operational existence for at least the next 12 months from the date these financial statements were approved, the directors consider it appropriate to continue to adopt the going concern basis of accounting in preparing the financial statements.

Future developments

As announced in February 2025, bp is carrying out a strategic review of its Castrol business with the intention of accelerating Castrol's next phase of value creation.

The directors aim to maintain the management policies which have resulted in the company's stability in recent years. They believe that the company is in a good position to take advantage of any opportunities which may arise in the future.

It is the intention of the directors that the business of the company will continue for the foreseeable future.

Stakeholder statements

Statement of engagement with suppliers, customers and others in a business relationship with the company

The company's section 172(1) statement in the Strategic Report demonstrates how the directors have had regard to the need to foster business relationships with suppliers, customers and other stakeholders when making decisions on behalf of the company.

Streamlined Energy & Carbon Reporting (SECR)

As a UK subsidiary of a UK parent company which prepares a group directors' report, SECR reporting details are included in the Strategic Report of the bp group Annual Report and Form 20-F for the year ended 31 December 2024.

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DIRECTORS' REPORT

Auditors

Pursuant to section 487 of the Companies Act 2006, Deloitte LLP have expressed their willingness to continue in office as auditors and are therefore deemed reappointed as auditors.

Directors' statement as to the disclosure of information to the auditor

The directors who were members of the board at the time of approving the directors' report, as listed on page 1, confirm that:

- To the best of each director's knowledge and belief, there is no information relevant to the preparation of the auditor's report of which the company's auditor is unaware; and
- Each director has taken all the steps a director might reasonably be expected to have taken to be aware of relevant audit information and to establish that the company's auditor is aware of that information.

This confirmation is given and should be interpreted in accordance with section 418 of the Companies Act 2006.

Approved by the board of directors and signed on behalf of the board by:

DocuSigned by:
Anna Puzanova
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A Puzanova
Director
September 29, 2025

Registered Office:

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STATEMENT OF DIRECTORS' RESPONSIBILITIES IN RESPECT OF THE FINANCIAL STATEMENTS

BP MARINE LIMITED

The directors are responsible for preparing the Annual Report and the financial statements in accordance with applicable UK law and regulations.

Company law requires the directors to prepare financial statements for each financial year. Under that law the directors have elected to prepare the financial statements in accordance with United Kingdom Generally Accepted Accounting Practice (United Kingdom Accounting Standards and applicable law) including Financial Reporting Standard 101 'Reduced Disclosure Framework'. Under company law the directors must not approve the financial statements unless they are satisfied that they give a true and fair view of the state of affairs of the company and the profit or loss for that period. In preparing these financial statements, the directors are required to:

- select suitable accounting policies and then apply them consistently;
- make judgements and estimates that are reasonable and prudent;
- state whether applicable United Kingdom accounting standards have been followed, subject to any material departures disclosed and explained in the financial statements; and
- prepare the financial statements on the going concern basis unless it is inappropriate to presume that the company will continue in business.

The directors are responsible for keeping adequate accounting records that are sufficient to show and explain the company's transactions and disclose with reasonable accuracy at any time the financial position of the company and enable them to ensure that the financial statements comply with the Companies Act 2006. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

The directors confirm that they have complied with these requirements. Details of the directors' assessment of going concern are provided in the Directors' Report.

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INDEPENDENT AUDITOR'S REPORT

TO THE MEMBERS OF BP MARINE LIMITED

Report on the audit of the financial statements

Opinion
In our opinion the financial statements of BP Marine Limited (the company):

- give a true and fair view of the state of the company's affairs as at 31 December 2024 and of its profit for the year then ended;
- have been properly prepared in accordance with United Kingdom Generally Accepted Accounting Practice, including Financial Reporting Standard 101 "Reduced Disclosure Framework"; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

We have audited the financial statements which comprise:

- the profit and loss account;
- the statement of comprehensive income;
- the balance sheet;
- the statement of changes in equity;
- the related notes 1 to 19.

The financial reporting framework that has been applied in their preparation is applicable law and United Kingdom Accounting Standards, including Financial Reporting Standard 101 "Reduced Disclosure Framework" (United Kingdom Generally Accepted Accounting Practice).

Basis for opinion
We conducted our audit in accordance with International Standards on Auditing (UK) (ISAs (UK)) and applicable law. Our responsibilities under those standards are further described in the auditor's responsibilities for the audit of the financial statements section of our report.

We are independent of the company in accordance with the ethical requirements that are relevant to our audit of the financial statements in the UK, including the Financial Reporting Council's (the 'FRC's') Ethical Standard, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Material uncertainty related to going concern
We draw attention to note 2 of the financial statements, which indicates that the company forms part of the Castrol business which is currently subject to a strategic review. A possible outcome of this is a change of full or partial ownership of the company. In the event of a change in ownership, new owners of the business may choose to reorganise the legal entity structure leading to liquidation of certain individual entities. As stated in note 2, these events or conditions indicate that a material uncertainty exists that may cast significant doubt on the company's ability to continue as a going concern. Our opinion is not modified in respect of this matter.

In auditing the financial statements, we have concluded that the directors' use of the going concern basis of accounting in the preparation of the financial statements is appropriate.

Our responsibilities and the responsibilities of the directors with respect to going concern are described in the relevant sections of this report.

Other information
The other information comprises the information included in the annual report, other than the financial statements and our auditor's report thereon. The directors are responsible for the other information contained within the annual report. Our opinion on the financial statements does not cover the other information and, except to the extent otherwise explicitly stated in our report, we do not express any form of assurance conclusion thereon.

Our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the course of the audit, or otherwise appears to be materially misstated. If we identify such material inconsistencies or apparent material misstatements, we are required to determine whether this gives rise to a material misstatement in the financial statements themselves. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact.

We have nothing to report in this regard.

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Responsibilities of directors
As explained more fully in the directors' responsibilities statement, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view, and for such internal control as the directors determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the company or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the financial statements
Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (UK) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

A further description of our responsibilities for the audit of the financial statements is located on the FRC's website at: www.frc.org.uk/auditorsresponsibilities. This description forms part of our auditor's report.

Extent to which the audit was considered capable of detecting irregularities, including fraud
Irregularities, including fraud, are instances of non-compliance with laws and regulations. We design procedures in line with our responsibilities, outlined above, to detect material misstatements in respect of irregularities, including fraud. The extent to which our procedures are capable of detecting irregularities, including fraud is detailed below.

We considered the nature of the company's industry and its control environment, and reviewed the company's documentation of their policies and procedures relating to fraud and compliance with laws and regulations. We also enquired of management and the directors about their own identification and assessment of the risks of irregularities, including those that are specific to the company's business sector.

We obtained an understanding of the legal and regulatory frameworks that the company operates in, and identified the key laws and regulations that:

- had a direct effect on the determination of material amounts and disclosures in the financial statements. These included UK Companies Act and tax legislation and
- do not have a direct effect on the financial statements but compliance with which may be fundamental to the company's ability to operate or to avoid a material penalty.

We discussed among the audit engagement team regarding the opportunities and incentives that may exist within the organisation for fraud and how and where fraud might occur in the financial statements.

As a result of performing the above, we identified the greatest potential for fraud in the following areas, and our specific procedures performed to address it are as described below:
- Revenue recognition: we have identified a significant risk in respect of the occurrence of non-routine transactions focussed on manual revenue accruals for products delivered but not invoiced at the end of the year end. Our procedures included testing the design and implementation and operating effectiveness of relevant controls. Our procedures also included testing a sample of revenue transactions to supporting evidence including invoices, shipping logs, delivery notes and bank statements to support the revenue recorded.

In common with all audits under ISAs (UK), we are also required to perform specific procedures to respond to the risk of management override. In addressing the risk of fraud through management override of controls, we tested the appropriateness of journal entries and other adjustments; assessed whether the judgements made in making accounting estimates are indicative of a potential bias; and evaluated the business rationale of any significant transactions that are unusual or outside the normal course of business.

In addition to the above, our procedures to respond to the risks identified included the following:

- reviewing financial statement disclosures by testing to supporting documentation to assess compliance with provisions of relevant laws and regulations described as having a direct effect on the financial statements;
- performing analytical procedures to identify any unusual or unexpected relationships that may indicate risks of material misstatement due to fraud;
- enquiring of management and in-house legal counsel concerning actual and potential litigation and claims, and instances of non-compliance with laws and regulations; and
- reading minutes of meetings of those charged with governance.

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INDEPENDENT AUDITOR'S REPORT

Report on other legal and regulatory requirements

Opinions on other matters prescribed by the Companies Act 2006
In our opinion, based on the work undertaken in the course of the audit:

- the information given in the strategic report and the directors' report for the financial year for which the financial statements are prepared is consistent with the financial statements; and
- the strategic report and the directors' report have been prepared in accordance with applicable legal requirements.

In the light of the knowledge and understanding of the company and its environment obtained in the course of the audit, we have not identified any material misstatements in the strategic report or the directors' report.

Matters on which we are required to report by exception
Under the Companies Act 2006 we are required to report in respect of the following matters if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit.

We have nothing to report in respect of these matters.

Use of our report
This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members as a body, for our audit work, for this report, or for the opinions we have formed.

Signed by:
Javier Doval
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Javier Doval Cotelo CA (Senior statutory auditor)
for and on behalf of Deloitte LLP
Statutory Auditor
London, United Kingdom
September 29, 2025

Docusign Envelope ID: D069991F-D29D-4514-BAA2-95CC3EFC09E7

PROFIT AND LOSS ACCOUNT

FOR THE YEAR ENDED 31 DECEMBER 2024

BP MARINE LIMITED

	Note	2024 $000	2023 $000
Turnover	**3**	386,401	360,478
Cost of sales		(329,432)	(297,176)
Gross profit		56,969	63,302
Distribution and marketing expenses		(52,447)	(47,494)
Administrative expenses		6,939	(5,138)
Operating profit	**4**	11,461	10,670
Interest receivable and similar income	**6**	10,955	10,156
Interest payable and similar expenses	**7**	(455)	(273)
Profit before taxation		21,961	20,553
Tax on profit	**8**	—	(319)
Profit for the financial year		21,961	20,234

The profit of $21,961,000 for the year ended 31 December 2024 was derived in its entirety from continuing operations.

STATEMENT OF COMPREHENSIVE INCOME

FOR THE YEAR ENDED 31 DECEMBER 2024

BP MARINE LIMITED

There is no comprehensive income attributable to the shareholders of the company other than the profit for the year.

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BALANCE SHEET

AS AT 31 DECEMBER 2024

BP MARINE LIMITED

(Registered No.01214291)

	Note	2024 $000	2023 $000
Fixed assets			
Intangible assets	**10**	403	754
Current assets			
Stocks	**11**	647	2,100
Debtors – amounts falling due:			
within one year	**12**	303,495	278,130
after one year	**12**	543	490
Cash at bank and in hand		—	1,096
		304,685	281,816
Creditors: amounts falling due within one year	**13**	(54,461)	(54,147)
Net current assets		250,224	227,669
TOTAL ASSETS LESS CURRENT LIABILITIES		250,627	228,423
Other provisions	**14**	(243)	—
NET ASSETS		250,384	228,423
Capital and reserves			
Called up share capital	**15**	77,840	77,840
Profit and loss account	**16**	172,544	150,583
TOTAL EQUITY		250,384	228,423

The financial statements were approved by the board of directors and authorised for issue on 28 September 2025 and were signed on its behalf by:

DocuSigned by:
Anna Puzanova
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A Puzanova
Director
September 29, 2025

DTT

Docusign Envelope ID: D069991F-D29D-4514-BAA2-95CC3EFC09E7

STATEMENT OF CHANGES IN EQUITY

FOR THE YEAR ENDED 31 DECEMBER 2024

BP MARINE LIMITED

	Called up share capital (Note 15)	Profit and loss account (Note 16)	Total
	$000	$000	$000
Balance at 1 January 2023	77,840	130,349	208,189
Profit for the financial year, representing total comprehensive income	—	20,234	20,234
Balance at 31 December 2023	77,840	150,583	228,423
Profit for the financial year, representing total comprehensive income	—	21,961	21,961
Balance at 31 December 2024	77,840	172,544	250,384

Docusign Envelope ID: D069991F-D29D-4514-BAA2-95CC3EFC09E7

1. Authorisation of financial statements and statement of compliance with Financial Reporting Standard 101 Reduced Disclosure Framework (FRS 101)

The financial statements of BP Marine Limited for the year ended 31 December 2024 were approved by the board of directors on 28 September 2025 and the balance sheet was signed on the board's behalf by A Puzanova. BP Marine Limited is a private company, limited by shares incorporated, domiciled and registered in England and Wales (registered number 01214291). The company's registered office is at Chertsey Road, Sunbury on Thames, Middlesex, TW16 7BP, United Kingdom. These financial statements were prepared in accordance with Financial Reporting Standard 101 'Reduced Disclosure Framework' (FRS 101) and the provisions of the Companies Act 2006.

2. Material accounting policy information, significant judgements, estimates and assumptions

The material accounting policy information and critical accounting judgements, estimates and assumptions of the company are set out below.

Basis of preparation

These financial statements have been prepared in accordance with FRS 101. The financial statements have been prepared under the historical cost convention. Historical cost is generally based on the fair value of the consideration given in exchange for the assets.

The accounting policies that follow have been consistently applied to all years presented, except where otherwise indicated.

The company meets the definition of a qualifying entity under FRS 100 'Application of Financial Reporting Requirements' issued by the FRC. Accordingly, these financial statements were prepared under the historical cost convention in accordance with Financial Reporting Standard 101 Reduced Disclosure Framework and the Companies Act 2006. As permitted by FRS 101, the company has taken advantage of the disclosure exemptions available under that standard in relation to:

a. the requirements of paragraphs 10(d), 10(f), 16, 38A, 38B, 38C, 38D, 40A, 40B, 40C, 40D, 111 and 134 to 136 of IAS 1 Presentation of Financial Statements;
b. the requirement in paragraph 38 of IAS 1 Presentation of Financial Statements to present comparative information in respect of:
    (i) paragraph 79(a)(iv) of IAS 1 Presentation of Financial Statements
    (ii) paragraph 118(e) of IAS 38 Intangible Assets
c. the requirements of IAS 7 Statement of Cash Flows (excluding paragraphs 1 to 44E, 44H(b)(ii) and 45 to 63 which are not applicable);
d. the requirements of paragraphs 30 and 31 of IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors in relation to standards not yet effective;
e. the requirements of paragraph 17 and 18A of IAS 24 Related Party Disclosures;
f. the requirements of IAS 24 Related Party Disclosures to disclose related party transactions entered into between two or more members of a group, provided that any subsidiary which is a party to the transaction is wholly owned by such a member; and
g. the requirements of IFRS 7 Financial Instruments: Disclosures; and
h. the requirements of paragraphs 91 – 99 of IFRS 13 Fair Value Measurement; and
i. the requirements of paragraphs 130(f)(ii), 130(f)(iii), 134(d) to 134(f) and 135(c)-135(e) of IAS 36, Impairment of Assets; and
j. the requirement of the second sentence of paragraph 110 and paragraphs 113(a), 114, 115, 118, 119(a) to (c), 120 to 127 and 129 of IFRS 15 Revenue from Contracts with Customers;
k. the requirements of paragraphs 88C and 88D of IAS 12 Income Taxes.

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2. Material accounting policy information, significant judgements, estimates and assumptions (continued)

Where required, equivalent disclosures are given in the group financial statements of BP p.l.c. The group financial statements of BP p.l.c. are available to the public and can be obtained as set out in Note 19.

The financial statements are presented in US dollars and all values are rounded to the nearest thousand dollars ($000), except where otherwise indicated.

Material accounting policy information: use of judgements, estimates and assumptions

Inherent in the application of many of the accounting policies used in preparing the financial statements is the need for management to make judgements, estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the period. Actual outcomes could differ from the estimates and assumptions used. There were no critical accounting judgements or estimates identified that would have a significant impact on the amounts recognized in the financial statements, or create a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year.

The accounting judgements and estimates that have a significant impact on the results of the company are set out below, and should be read in conjunction with the information provided in the Notes to the financial statements.

Judgements and estimates made in assessing the impact of climate change and the transition to a lower carbon economy

Climate change and the transition to a lower carbon economy were considered in preparing the financial statements. These may have significant impacts on the currently reported amounts of the company's assets and liabilities discussed below and on similar assets and liabilities that may be recognized in the future. bp's assumptions for investment appraisal form part of an investment-decision making framework for currently unsanctioned future capital expenditure on tangible assets, and intangibles including exploration and appraisal assets, that is designed to support the effective and resilient implementation of bp's strategy. The price assumptions used for investment appraisal include oil and gas price assumptions, which are producer prices and are therefore net of any future carbon prices that the purchaser may be required to pay, and an assumption of a single carbon emissions cost imposed on the producer in respect of operational greenhouse gas (GHG) emissions (carbon dioxide and methane) in order to incentivize engineering solutions to mitigate GHG emissions on projects. bp's oil and gas price assumptions for value in use impairment testing are aligned with those investment appraisal assumptions. The assumptions for future carbon emissions costs in value in use impairment testing differ from the investment appraisal assumptions and are described below.

Management has also not identified any off-balance sheet commodity purchase obligations to be onerous contracts as result of the transition to a lower carbon economy at 31 December 2024.

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2. Material accounting policy information, significant judgements, estimates and assumptions (continued)

Material accounting policy information

Going concern

The directors consider it appropriate to adopt the going concern basis of accounting in preparing the financial statements. The current economic and geopolitical environment were considered as part of the going concern assessment.

Liquidity and financing are managed within the bp group under pooled group-wide arrangements which include the company. As part of the going concern basis of preparation for the company, the ability and intent of the bp group to support the company has also been taken into consideration. The most recent bp group financial statements continue to be prepared on a going concern basis. Forecast liquidity of the bp group has been assessed under a number of stressed scenarios, including a significant decline in oil prices over the 12-month period from the date these financial statements were approved. Reverse stress tests performed indicated that the bp group will continue to operate as a going concern for at least 12 months from the date of approval of the financial statements even if the Brent price fell to zero.

In February 2025, a strategic review of the Castrol business, of which the company forms part, was announced. A possible outcome of this process is a change of full or partial ownership of the business. Taken as a whole, the Castrol business is highly profitable and cash-generative, however in the event of a change in ownership, it is possible that the new owners of the business may seek to reorganise its legal entity structure or transfer substantial components of the business to other existing legal entities within the new owners' control. Such an eventuality could result in certain individual legal entities or holding companies within the group no longer being required, as currently constituted, leading to their liquidation. Accordingly, from the perspective of the company as a standalone legal entity, there is a material uncertainty until the outcome of strategic review, and the plans of a possible future owner are known, that may cast significant doubt about the company's ability to continue as a going concern.

Having a reasonable expectation that the company has adequate resources to continue in operational existence for at least the next 12 months from the date these financial statements were approved, the directors consider it appropriate to continue to adopt the going concern basis of accounting in preparing the financial statements.

Foreign currency

The functional and presentation currency of the financial statements is US dollars. The functional currency is the currency of the primary economic environment in which the company operates and is normally the currency in which the company primarily generates and expends cash.

Transactions in foreign currencies are initially recorded in the functional currency by applying the rate of exchange ruling at the date of the transaction. Where this is not practical and exchange rates do not fluctuate materially the average rate has been used. Monetary assets and liabilities denominated in foreign currencies are retranslated into the functional currency at the spot exchange on the balance sheet date. Any resulting exchange differences are included in the profit and loss account, unless hedge accounting is applied. Non-monetary assets and liabilities, other than those measured at fair value, are not retranslated subsequent to initial recognition.

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2. Material accounting policy information, significant judgements, estimates and assumptions (continued)

Intangible assets

Intangible assets computer software, licenses and Information Technology & Services related costs recharged from BP International Limited and are stated at the amount initially recognized, less accumulated amortization and accumulated impairment losses.

Intangible assets are carried initially at cost unless acquired as part of a business combination. Any such asset is measured at fair value at the date of the business combination

Intangible assets with a finite life are amortized on a straight-line basis over their expected useful lives. For patents, licences and trademarks, expected useful life is the shorter of the duration of the legal agreement and economic useful life, and can range from three to fifteen years. Digital asset costs generally have a useful life of three to five years.

The expected useful lives of assets and the amortization method are reviewed on an annual basis and, if necessary, changes in useful lives or the amortization method are accounted for prospectively.

The carrying value of intangible assets is reviewed for impairment whenever events or changes in circumstances indicate the carrying value may not be recoverable.

Impairment of intangible assets

The company assesses assets or groups of assets, called cash-generating units (CGUs), for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset or CGU may not be recoverable. If any such indication of impairment exists, the company makes an estimate of the asset's or CGU's recoverable amount. Individual assets are grouped into CGUs for impairment assessment purposes at the lowest level at which there are identifiable cash inflows that are largely independent of the cash inflows of other groups of assets. A CGU's recoverable amount is the higher of its fair value less costs of disposal and its value in use. If it is probable that the value of the CGU will be primarily recovered through a disposal transaction, the expected disposal proceeds are considered in determining the recoverable amount. Where the carrying amount of a CGU exceeds its recoverable amount, the CGU is considered impaired and is written down to its recoverable amount. In assessing value in use, the estimated future cash flows are adjusted for the risks specific to the asset group to the extent that they are not already reflected in the discount rate and are discounted to their present value typically using a pre-tax discount rate that reflects current market assessments of the time value of money. Fair value less costs of disposal is the price that would be received to sell the asset in an orderly transaction between market participants and does not reflect the effects of factors that may be specific to the entity and not applicable to entities in general.

An assessment is made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such an indication exists, the recoverable amount is estimated. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's or CGU's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset or CGU is increased to the lower of its recoverable amount and the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognized for the asset or CGU in prior years. Impairment reversal is recognized in profit or loss. After such a reversal, the depreciation charge is adjusted in future periods to allocate the asset's or CGU's revised carrying amount, less any residual value, on a systematic basis over its remaining useful life.

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2. Material accounting policy information, significant judgements, estimates and assumptions (continued)

Stocks

Stocks, other than stocks held for short-term trading purposes, are stated at the lower of cost and net realizable value. Cost is typically determined by the first-in first-out method and comprises direct purchase costs, cost of production, transportation and manufacturing expenses. Net realizable value is based on estimated selling price less any further costs expected to be incurred to completion and disposal. Net realizable value is determined by reference to prices existing at the balance sheet date, adjusted where the sale of inventories after the reporting period gives evidence about their net realizable value at the end of the period.

Stocks held for short-term trading purposes are stated at fair value less costs to sell and any changes in fair value are recognized in the profit and loss account. Supplies are valued at the lower of cost on a weighted-average basis and net realizable value.

Financial assets

Financial assets are recognized initially at fair value, normally being the transaction price. In the case of financial assets not measured at fair value through profit or loss, directly attributable transaction costs are also included. The subsequent measurement of financial assets depends on their classification, as set out below. The company derecognizes financial assets when the contractual rights to the cash flows expire or the rights to receive cash flows have been transferred to a third party and either substantially all of the risks and rewards of the asset have been transferred, or substantially all the risks and rewards of the asset have neither been retained nor transferred but control of the asset has been transferred.

The company classifies its financial assets as measured at amortized cost or fair value through profit or loss. The classification depends on the business model for managing the financial assets and the contractual cash flow characteristics of the financial asset.

Financial assets measured at amortized cost

Financial assets are classified as measured at amortized cost when they are held in a business model the objective of which is to collect contractual cash flows and the contractual cash flows represent solely payments of principal and interest. Such assets are carried at amortised cost using the effective interest method if the time value of money is significant. Gains and losses are recognised in the profit and loss account when the loans and receivables are derecognised or impaired, as well as through the amortisation process. This category of financial assets includes trade and other receivables.

Cash equivalents

Cash equivalents are held for the purpose of meeting short-term cash commitments and are short-term highly liquid investments that are readily convertible to known amounts of cash, are subject to insignificant risk of changes in value and generally have a maturity of three months or less from the date of acquisition.

Impairment of financial assets measured at amortized cost

The company assesses on a forward-looking basis the expected credit losses associated with financial assets measured at amortized cost at each balance sheet date. Expected credit losses are measured based on the maximum contractual period over which the company is exposed to credit risk. As lifetime expected credit losses are recognized for trade receivables and the tenor of substantially all other in-scope financial assets is less than 12 months there is no significant difference between the measurement of 12-month and lifetime expected credit losses for the company. The measurement of expected credit losses is a function of the probability of default, loss given default and exposure at default. The expected credit loss is estimated as the difference between the asset's carrying amount and the present value of the future cash flows the company expects to receive, discounted at the financial asset's original effective interest rate. The carrying amount of the asset is adjusted, with the amount of the impairment gain or loss recognized in the profit and loss account.

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2. Material accounting policy information, significant judgements, estimates and assumptions (continued)

Impairment of financial assets measured at amortized cost (continued)

A financial asset or group of financial assets classified as measured at amortized cost is considered to be credit-impaired if there is reasonable and supportable evidence that one or more events that have a detrimental impact on the estimated future cash flows of the financial asset (or group of financial assets) have occurred. Financial assets are written off where the company has no reasonable expectation of recovering amounts due.

Financial liabilities

Financial liabilities are recognized when the company becomes party to the contractual provisions of the instrument. The company derecognizes financial liabilities when the obligation specified in the contract is discharged, cancelled or expired. The measurement of financial liabilities depends on their classification, as follows:

Financial liabilities measured at amortized cost

Financial liabilities are initially recognized at fair value, net of directly attributable transaction costs. For interest-bearing loans and borrowings this is typically equivalent to the fair value of the proceeds received, net of issue costs associated with the borrowing.

After initial recognition, these financial liabilities are subsequently measured at amortized cost using the effective interest method. Amortised cost is calculated by taking into account any issue costs, and any discount or premium on settlement. Gains and losses arising on the repurchase, settlement or cancellation of liabilities are recognised respectively in interest receivable and similar income and interest payable and similar charges. This category of financial liabilities includes

Provisions

Restructuring provisions

Restructuring provisions are recognized where a detailed formal plan exists, and a valid expectation of risk of redundancy has been made to those affected but where the specific outcomes remain uncertain. Where formal redundancy offers have been made, the obligations for those amounts are reported as payables and, if not, as provisions if unpaid at the year-end.

Taxation

Income tax expense represents the sum of current tax and deferred tax.

Income tax is recognized in the profit and loss account, except to the extent that it relates to items recognized in other comprehensive income or directly in equity, in which case the related tax is recognized in other comprehensive income or directly in equity.

Current tax is based on the taxable profit for the period. Taxable profit differs from net profit as reported in the profit and loss account because it is determined in accordance with the rules established by the applicable taxation authorities. It therefore excludes items of income or expense that are taxable or deductible in other periods as well as items that are never taxable or deductible. The company's liability for current tax is calculated using tax rates and laws that have been enacted or substantively enacted by the balance sheet date.

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Docusign Envelope ID: D069991F-D29D-4514-BAA2-95CC3EFC09E7

2. Material accounting policy information, significant judgements, estimates and assumptions (continued)

Taxation (continued)

Deferred tax is provided, using the balance sheet method, on temporary differences at the balance sheet date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes. Deferred tax liabilities are recognized for all taxable temporary differences except:

- Where the deferred tax liability arises on the initial recognition of goodwill;
- Where the deferred tax liability arises on the initial recognition of an asset or liability in a transaction that is not a business combination, at the time of the transaction, affects neither accounting profit nor taxable profit or loss and, at the time of the transaction, does not give rise to equal taxable and deductible temporary differences.; or
- In respect of taxable temporary differences associated with investments in group undertakings and associates and interests in joint arrangements, where the company is able to control the timing of the reversal of the temporary differences and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax assets are recognized for deductible temporary differences, carry-forward of unused tax credits and unused tax losses, to the extent that it is probable that taxable profit will be available against which the deductible temporary differences and the carry-forward of unused tax credits and unused tax losses can be utilized, except where the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination, at the time of the transaction, affects neither accounting profit nor taxable profit or loss and, at the time of the transaction, does not give rise to equal taxable and deductible temporary differences.

In respect of deductible temporary differences associated with investments in group undertakings and associates and interests in joint arrangements, deferred tax assets are recognized only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilized.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and reduced to the extent that it is no longer probable or increased to the extent that it is probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilized.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the balance sheet date. Deferred tax assets and liabilities are not discounted.

Deferred tax assets and liabilities are offset only when there is a legally enforceable right to set off current tax assets against current tax liabilities and when the deferred tax assets and liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities where there is an intention to settle the current tax assets and liabilities on a net basis or to realize the assets and settle the liabilities simultaneously.

Where tax treatments are uncertain, if it is considered probable that a taxation authority will accept the company's proposed tax treatment, income taxes are recognized consistent with the company's income tax filings. If it is not considered probable, the uncertainty is reflected within the carrying amount of the applicable tax asset or liability using either the most likely amount or an expected value, depending on which method better predicts the resolution of the uncertainty.

Judgement is required when determining whether a particular tax is an income tax or another type of tax (for example a production tax). Accounting for deferred tax is applied to income taxes as described above but is not applied to other types of taxes; rather such taxes are recognized in the profit and loss account in accordance with the applicable accounting policy such as Provisions and contingent liabilities.

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2. Material accounting policy information, significant judgements, estimates and assumptions (continued)

Taxation (continued)

In July 2023, the UK government enacted legislation to implement the Pillar Two Model rules. The legislation is effective for bp from 1 January 2024 and includes an income inclusion rule and a domestic minimum tax, which together are designed to ensure a minimum effective tax rate of 15% in each country in which bp operates. In line with the amendments to IAS 12, the exception from recognising and disclosing information about deferred tax assets and liabilities related to Pillar Two income taxes has been applied.

Customs duties and sales taxes

Customs duties and sales taxes that are passed on or charged to customers are excluded from turnover and expenses. Assets and liabilities are recognized net of the amount of customs duties or sales tax except:

- Customs duties or sales taxes incurred on the purchase of goods and services which are not recoverable from the taxation authority are recognized as part of the cost of acquisition of the asset.
- Receivables and payables are stated with the amount of customs duty or sales tax included.

The net amount of sales tax recoverable from, or payable to, the taxation authority is included within receivables or payables in the balance sheet. **)**

Turnover

Revenue from contracts with customers is recognized when or as the company satisfies a performance obligation by transferring control of a promised good or service to a customer. The transfer of control of lubricants products usually coincides with title passing to the customer and the customer taking physical possession. Revenue is recognized when the service is performed, in accordance with the terms of the contractual arrangements and in the accounting period in which the services are rendered.

Interest income

Interest income is recognized as the interest accrues using the effective interest rate – that is the rate that exactly discounts estimated future cash receipts through the expected life of the financial instrument to the net carrying amount of the financial asset.

Research costs

Research costs are expensed as incurred.

Development costs

Development costs for internally developed intangible assets are expensed as incurred unless all of the following criteria are met:

- It is technically feasible to complete the intangible asset so that it will be available for use or sale.
- There is an intention and the ability to complete, and use or sell, the intangible asset.
- It can be demonstrated how the intangible asset will generate probable future economic benefits.
- Adequate technical, financial and other resources to complete the development and to use or sell the intangible asset are available.
- The expenditure attributable to the intangible asset during its development can be reliably measured.

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2. Material accounting policy information, significant judgements, estimates and assumptions (continued)

Finance costs

Finance costs are recognized in the profit and loss account in the period in which they are incurred**.**

Updates to material accounting policy information

There are no new IFRS Accounting Standards or other amended standards or interpretations adopted from 1 January 2024 onwards, that have a significant impact on the financial statements.

Impact of new International Financial Reporting Standards

The following pronouncements from the IASB have not been adopted by the company in these financial statements as they will only become effective for future financial reporting periods. There are no other standards, amendments or interpretations in issue but not yet adopted that the directors anticipate will have a material effect on the reported income or net assets of the company.

Amendment to IFRS 9 Financial Instruments

Amendments to IFRS 9 Financial Instruments relating to the settlement of liabilities through electronic payment systems are effective for annual periods beginning on or after 1 January 2026 subject to endorsement by the UK Endorsement Board. The potential impact on cash and banking operations and amounts reported on adoption of the amendments is currently being assessed.

IFRS 18 Presentation and Disclosure in Financial Statements

IFRS 18 Presentation and Disclosure in Financial Statements will supersede IAS 1 Presentation of Financial Statements and is effective for annual periods beginning on or after 1 January 2027 subject to endorsement by the UK Endorsement Board. IFRS 18 (and consequential amendments made to IAS 7 Statement of Cash Flows, IAS 8 Accounting Policies, Changes in Accounting Estimates and Errors, IAS 33 Earnings per share and IFRS 7 Financial Instruments: Disclosures) introduces several new requirements that are expected to impact the presentation and disclosure of the company's financial statements. These new requirements include:

- Requirements to classify all income and expenses included in the statement of profit or loss into one of five categories and to present two new mandatory subtotals.
- Required disclosures about certain non-GAAP measures ('management defined performance measures') in a single note to the financial statements.
- Enhanced guidance on the aggregation of information across all the primary financial statements and the notes.

The company's evaluation of the effect of adopting IFRS 18 is ongoing.

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3. Turnover

An analysis of the company's turnover is as follows:

	2024	2023
	$000	$000
Sales of goods	386,401	360,478
Interest receivable and similar income (Note 6)	10,955	10,156
	397,356	370,634

An analysis of turnover by class of business is set out below:

	2024	2023
	$000	$000
Class of business:		
Customers & products	386,401	360,478
Total	386,401	360,478

An analysis of turnover by geographical market is set out below:

	2024	2023
	$000	$000
By geographical area:		
UK	3,271	3,891
Latin America and Caribbean	16,201	16,456
Europe	88,660	77,712
North America	40,342	31,639
Middle East and North Africa	250	9,808
Sub-Saharan Africa	5,267	3,441
Rest of Asia-Pacific	12,952	11,203
China	77,723	57,185
Singapore	108,443	105,120
South Korea	30,872	24,347
Japan	2,420	19,676
Total	386,401	360,478

4. Operating profit

This is stated after charging / (crediting):

	2024	2023
	$000	$000
Net foreign exchange (gains) / losses **	(381)	538
Amortization of intangible assets *	377	640
Cost of stock recognized as an expense**	329,813	296,638
Increase in restructuring provision***	624	—

*Amount is included in Distribution and Marketing expenses.
** Amount is included in Cost of sales
*** Amount is detailed under note 14

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5. Auditor's remuneration

	2024	2023
	$000	$000
Fees for the audit of the company	95	104

Fees paid to the company's auditor, Deloitte LLP, and its associates for services other than the statutory audit of the company are not disclosed in these financial statements since the consolidated financial statements of BP Marine Limited's ultimate parent, BP p.l.c., are required to disclose non-audit fees on a consolidated basis.

6. Interest receivable and similar income

	2024	2023
	$000	$000
Bank interest receivable	5	20
Interest income from amounts owed by group undertakings	10,950	10,136
Total interest receivable and similar income	10,955	10,156

7. Interest payable and similar charges

	2024	2023
	$000	$000
Interest expense on:		
Overdrafts from group undertakings, associates and joint ventures	2	2
Interest on debt factoring	453	271
Total interest payable and similar expenses	455	273

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8. Taxation

The company is a member of a group for the purposes of relief within Part 5, Corporation Tax Act 2010.

In May 2023, the IASB issued International Tax Reform – Pillar Two Model Rules - Amendments to IAS 12 Income Taxes to clarify the application of IAS 12 to tax legislation enacted or substantively enacted to implement Pillar Two of the Organisation for Economic Co-operation and Development's Base Erosion and Profit Shifting project, which aims to address the tax challenges arising from the digitalisation of the economy. The amendments include a mandatory temporary exception from accounting for deferred tax on such tax law. In July 2023, the UK government enacted legislation to implement the Pillar Two rules. The legislation is effective for the company from 1 January 2024 and includes an income inclusion rule and a domestic minimum tax. The Pillar Two rules apply at a country level across legal entities in the same group. The rules also include a transitional safe harbour (TCSH) based on Country-by-Country reporting which is applicable for the first three years of the Pillar Two rules. The TCSH provides for three tests which simplify the application of the Pillar Two rules, and where at least one of these tests is met, the top-up tax is deemed to be zero. No provision has been made for Pillar Two current tax for the company for the year ended 31 December 2024 as the company is expected to qualify for the TCSH. In line with the amendments to IAS 12, the exception from accounting for deferred tax for the Pillar Two rules has been applied.

The taxation charge in the profit and loss account is made up as follows:

	2024	2023
Current tax	$000	$000
Overseas tax on income for the year	—	319
Total current tax charged	—	319
Deferred tax		
Change in recognition of deferred tax asset	—	—
Total deferred tax charged	—	—
Tax charged on profit	—	319

In 2024 the total tax charge recognised within other comprehensive income was $Nil (2023 $Nil) and the total tax charge recognised directly in equity was $Nil (2023 $Nil).

(a) Reconciliation of the effective tax rate

The tax assessed on the profit for the year is lower than the standard rate of corporation tax in the UK of 25.0% for the year ended 31 December 2024 (2023 23.5%). The differences are reconciled below:

	2024	2023
	UK	UK
	$000	$000
Profit before tax	21,961	20,553
Tax charge	—	319
Effective tax rate	— %	1.55 %

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8. Taxation (continued)

(a) Reconciliation of the effective tax rate (continued)

	2024	2023
	UK %	UK %
UK corporation tax rate:	25.00	23.52
Overseas corporation tax rate:		
Increase / (decrease) resulting from:		
Non-deductible expenditure	0.07	0.01
Overseas tax	—	1.19
Free group relief	(25.50)	(23.73)
Change in recognition of deferred tax asset	—	—
Movements in unrecognised deferred tax	0.43	0.56
Effective tax rate	—	1.55

The reconciling items shown above are those that arise for UK corporation tax purposes, rather than overseas tax purposes.

Change in corporation tax rate

The UK corporation tax rate is 25%, effective from 1 April 2023, which applies for the year ended 31 December 2024. The company has not recognized a deferred tax asset at the balance sheet date.

(b) Provision for deferred tax

Deferred tax has not been recognised on deductible temporary differences of $12,383,008 (2023: $14,765,065) in respect of fixed assets and other temporary difference which do not have an expiry date on the basis that they are not expected to give rise to any future tax benefit.

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9. Directors and employees

(a) Remuneration of directors

A number of directors are senior executives of the bp group and received no remuneration for qualifying services to this company.

The following details relate to the directors who received remuneration for their qualifying services to the company and so are in scope for this disclosure.

The total remuneration for these qualifying directors for their period of directorship to the company amounted to $110,000 (2023 $121,000).
These costs were borne by the company.

None of the qualifying directors received a compensation for loss of office (2023 None).

None of these qualifying directors were members of the defined benefit section of the bp Pension Fund at 31 December 2024 (2023 None).

None of these qualifying directors received any contribution to a money purchase pension scheme during the year (2023 One).

One of the qualifying directors exercised share options over BP p.l.c. shares during the year (2023 One).

One of the qualifying directors had awards receivable in the form of BP p.l.c. shares under a long-term incentive scheme (2023 One).

(b) Employee costs

The company had no employees during the year (2023 None).

10. Intangible assets

	Other intangibles	Total
Cost	$000	$000
At 1 January 2024	12,880	12,880
Additions	25	25
At 31 December 2024	12,905	12,905
Amortization		
At 1 January 2024	(12,126)	(12,126)
Charge for the year	(377)	(377)
At 31 December 2024	(12,503)	(12,503)
Net book value		
At 31 December 2024	403	403
At 31 December 2023	754	754

Intangible assets are containing computer software, licenses and Information Technology & Services related costs recharged from BP International Limited.

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11. Stocks

	2024	2023
	$000	$000
Trading stocks	647	2,100
	647	2,100

The difference between the carrying value of stocks and their replacement cost is not material.

12. Debtors

Amounts falling due within one year:

	2024	2023
	$000	$000
Trade debtors	40,669	50,816
Amounts owed from fellow subsidiaries	250,227	216,707
Other debtors	1,620	2,206
Prepayments	997	600
Accrued income	9,982	7,801
	303,495	278,130

Amounts falling due after one year:

	2024	2023
	$000	$000
Trade debtors	—	6
Prepayments and accrued income	543	484
	543	490
Total debtors	304,038	278,620

The amounts owed from group undertakings comprise an Internal Funding Accounts (IFAs) of $236,378,000 receivable from BP International Limited (2023 $206,687,000).

This balance forms a key part of the bp group's liquidity and funding arrangements under its centralized treasury funding model and it can be accessed by BP International Limited at short notice. Whilst IFA balances are legally repayable on demand, in practice they have no termination date.

Interest is accrued on a monthly basis based on SOFR plus 4 basis points.

The amounts owed from fellow subsidiaries also includes the Market support fee receivable from Lubricants UK Limited ($12,376,000) and other open intercompany invoices from various partners.

In both 2024 and 2023 the company entered into non-recourse arrangements to discount certain receivables in support of supply and trading activities and the management of credit risk.

Trade and other receivables are predominantly non-interest bearing.

The IFRS 9 expected credit loss carried forward was $737,000 (2023 $737,000).

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13. Creditors

Amounts falling due within one year:

	2024	2023
	$000	$000
Trade creditors	4,251	3,812
Amounts owed to fellow subsidiaries	40,670	39,533
Other creditors	3,076	3,055
Accruals	6,464	7,747
Total creditors	54,461	54,147

Materially all of the company's trade payables have payment terms of less than 60 days and give rise to operating cash flows.

Amount owed to fellow subsidiaries are pre-dominantly non-interest bearing and have repayment terms in 30 days and are legally repayable on demand.

14. Other provisions

	Restructuring	Total
	$000	$000
At 1 January 2024	—	—
Charged to profit and loss account	624	624
Utilization	(381)	(381)
At 31 December 2024	243	243

Restructuring provision relates to the severance costs for the restructuring programme announced in 2024.

15. Called up share capital

	2024	2023
	$000	$000
Issued and fully paid:		
43,086,222 ordinary shares of £1 each for a total nominal value of £43,086,222	77,840	77,840
	77,840	77,840

16. Reserves

Called up share capital
The balance on the called up share capital account represents the aggregate nominal value of all ordinary shares in issue.

Profit and loss account
The balance held on this reserve is the retained profits of the company.

In 2024, the company paid interim ordinary dividends of $0.00 (2023 $0). The dividend per share was $0.00 (2023 $0.00).

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17. Related party transactions

The company has taken advantage of the exemption contained within paragraphs 8(k) and (j) of FRS 101, and has not disclosed transactions entered into with wholly-owned group companies or key management personnel. There were no other related party transactions in the year.

18. Post balance sheet events

No events occurred after the reporting period that had a material impact on the company's operation.

19. Immediate and ultimate controlling parent undertaking

The immediate parent undertaking is Castrol Limited, a company registered in England and Wales. The ultimate controlling parent undertaking is BP p.l.c., a company registered in England and Wales, which is the smallest and largest group to consolidate these financial statements. Copies of the consolidated financial statements of BP p.l.c. can be obtained from its registered address: 1 St James’s Square, London, SW1Y 4PD, United Kingdom.