On February 1, 2018 the Decision Statement issued under Section 54 of the Canadian Environmental Assessment Act, 2012 (CEAA 2012) for the BP Canada Energy Group Joint Venture (BP) Scotian Basin Exploration Drilling Project (Project) was published. Condition 7.1 of the Decision Statement requires that implementation Schedule for the conditions contained within the Decision Statement be submitted to the Canadian Environmental Assessment Act (CEAA) Reference Board and the Canada-Nova Scotia Environmental Assessment Act (C-NS EAA) Review Panel at least 16 days prior to the start of drilling.

In accordance with Condition 7.1, BP has developed this Implementation Schedule which focuses on the drilling of the first exploration well - Afridi D11. The implementation Schedule was first provided to the CEAA on March 29, 2018. The Implementation Schedule reflects a cut-off date of August 21, 2018 based on the 125 day (4 month) period.

The Implementation Schedule is based on the revised activities for each activity relating to the Scotian Basin conditions, as well as sufficient details to allow the CEAA and C-NS EAA to consider the implications of these activities. The Implementation Schedule does not extend to the 300 day (10 month) period.

Pre-spud

The Project shall establish an implementation schedule for condition 2.8, the terrestrial mammal observation requirement referred to in condition 2.8, the Tidal Zone Conservation Plan referred to in condition 1.1, the wildlife assessment requirement referred to in condition 1.2, the biological assessment requirement referred to in condition 1.2, the terrestrial environmental assessment requirement referred to in conditions 1.1 to 1.3, the marine mammal observation requirement referred to in condition 3.10 of the Decision Statement with sufficient detail to allow the Board to plan compliance verification activities.

4.5

BP shall develop a live video monitoring plan for the following: the pre-drill remotely operated vehicle survey referred to in condition 3.6, the marine mammal observation requirements referred to in condition 3.6, the marine mammal observation requirements referred to in condition 3.6, the sea birds observation requirements referred to in condition 3.6, the wildlife assessment requirement referred to in condition 1.2, and the wildlife assessment requirement referred to in condition 1.2. The implementation schedule referred to in condition 7.1 shall reference the live video monitoring plan in the implementation schedule.

5.1

BP shall notify Indigenous groups of the availability of these documents within 15 hours of their publication.

3.5

BP shall conduct a pre-drill survey with qualified individuals at each well site to confirm the presence or absence of any unexploded ordnance or other natural hazards. If such unexploded ordnance or other natural hazards are detected, BP shall consult with the Board prior to commencing drilling to determine an appropriate course of action.

5.3, and any update(s) or revision(s) to the above documents, upon submission of these documents to the parties referenced in

5.4

The Pre-spud phase is defined as the period during which drilling operations do not commence and relates to activities prior to the start of drilling.

2.1

The Project shall establish an implementation schedule for conditions contained in the Decision Statement in the Board and the Agency should not exceed 16 days prior to the start of drilling. The implementation schedule shall include the commencement and completion dates for each activity relating to conditions set out in the Decision Statement with sufficient detail to allow the Board to plan compliance verification activities.

1.3

BP shall conduct an initial inspection of the well site to confirm the presence or absence of any man-made hazards. If such hazards are detected, the well site shall not be drilled.

4.4

BP shall establish and implement a hurricane response plan in accordance with the Hurricane Response Plan referred to in condition 5.5. The plan shall include the development and distribution of emergency instructions to provide a clear and detailed response plan for the project in the event of a hurricane.

2.7

The project survey conducted in accordance with condition 3.6 and the condition 3.7 requires BP to conduct an acoustic monitoring plan to address underwater sound levels and environmental effects caused by the drilling unit in Northern Bottlenose Whale (Hyperoodon ampallatus) critical habitat is required.

3.6

BP shall conduct an initial inspection of the well site to confirm the presence or absence of any man-made hazards. If such hazards are detected, the well site shall not be drilled.

3.7

BP shall develop and implement a Fisheries Communication Plan in consultation with Indigenous and commercial fishers. The plan shall cover the period of the project and shall be reviewed and updated as required.

3.8

The Project shall develop, prior to the start of the drilling program and in consultation with Indigenous groups, a follow-up requirements to the acoustic monitoring assessment to ensure that underwater noise levels remain as low as practicable and that any adverse environmental effects are mitigated.

3.9

The Project shall develop, prior to the start of the drilling program and in consultation with Indigenous groups, a follow-up requirements to the acoustic monitoring assessment to ensure that underwater noise levels remain as low as practicable and that any adverse environmental effects are mitigated.

3.10

The Project shall develop, prior to the start of the drilling program and in consultation with Indigenous groups, a follow-up requirements to the acoustic monitoring assessment to ensure that underwater noise levels remain as low as practicable and that any adverse environmental effects are mitigated.

4.1

The Project shall develop, prior to the start of the drilling program and in consultation with Indigenous groups, a follow-up requirements to the acoustic monitoring assessment to ensure that underwater noise levels remain as low as practicable and that any adverse environmental effects are mitigated.

4.2

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4.3

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4.6

The Project shall develop, prior to the start of the drilling program and in consultation with Indigenous groups, a follow-up requirements to the acoustic monitoring assessment to ensure that underwater noise levels remain as low as practicable and that any adverse environmental effects are mitigated.

6.2

BP shall submit a project Implementation Schedule for the conditions contained in the Decision Statement to the Board and the Agency at least 15 days prior to the start of drilling. The implementation schedule shall indicate the commencement and completion dates for each activity relating to conditions set out in the Decision Statement with sufficient detail to allow the Board to plan compliance verification activities.

6.3

BP shall submit a project Implementation Schedule for the conditions contained in the Decision Statement to the Board and the Agency at least 15 days prior to the start of drilling. The implementation schedule shall indicate the commencement and completion dates for each activity relating to conditions set out in the Decision Statement with sufficient detail to allow the Board to plan compliance verification activities.

8.1

The Pre-spud phase is defined as the period during which drilling operations do not commence and relates to activities prior to the start of drilling. The implementation schedule shall include the commencement and completion dates for each activity relating to conditions set out in the Decision Statement with sufficient detail to allow the Board to plan compliance verification activities.
Pre-spud
2-Feb-18
Drilling
14-Sep-17
End of Well
30-Aug-17
19-Jan-18
20-Nov-17
Drilling
3-Nov-17
2-Nov-17
End of Well
3-Nov-17
Board, and in accordance with the requirements of the
1994
(SBM) are planned to be shipped to shore upon completion of the drilling activities.
Synthetic-based drilling muds (SBM) have been identified in the Environmental Protection Plan (EPP). All unused
well control strategies include:
- Relief well (initial submittal November 8, 2017),
- Capping and containment response (initial submittal November 1, 2017),
- ROV intervention system for emergency BOP activation (initial submittal November 17, 2017),
- well control cannot be re-established if a sub-sea well blowout.
- all well control cannot be re-established if an on-shore well blowout.
- all well control cannot be re-established following a sub-sea well blowout.
- all well control cannot be re-established following an on-shore well blowout.
- 6.3.3.2 determine whether modified or additional mitigation measures are required based on the monitoring and analysis undertaken pursuant to condition 2.6.1; implement these mitigation measures to assess the effectiveness of any mitigation measures;
6.2.5.2 if modified or additional mitigation measures are required pursuant to condition 2.6.2, implement these mitigation measures to the extent feasible and reasonable in the circumstances;
6.2.5.1 and shall provide the approved versions to Indigenous groups.
6.2.4 if necessary, consult with Indigenous groups to develop the Spill Response Plan and well control strategies and measures, and present the approved versions to Indigenous groups.
6.2.3 shall include:
- ROV intervention system for emergency BOP activation;
- Capping and containment response;
- Relief well plan; and
- well control strategies and measures to be included in the drilling of a well to prevent the event that well control cannot be re-established if a sub-sea well blowout.
- well control cannot be re-established if an on-shore well blowout.
- well control cannot be re-established following a sub-sea well blowout.
6.2.2 shall undertake a net environmental benefit analysis to consider use of dispersants against other spill response options:
6.2.1 BP shall conduct an exercise of the Spill Response Plan prior to the commencement of drilling and adjust the plan to the satisfaction of the Board and to any deficiencies identified during the exercise.
6.2.1.1 spill response planning and/ or additional mitigation measures, as set out pursuant to condition 2.6.
6.2.1.2 and determine whether modified or additional mitigation measures are required based on the monitoring and analysis undertaken pursuant to condition 2.6.1;
6.2.1.1 BP shall update that information in consultation with Indigenous groups during the implementation of each follow-up requirement. BP shall update information in consultation with Indigenous groups on the following:
6.2.1 shall conduct a modified or additional mitigation measures, as set out pursuant to condition 2.6.1, and provide the Board with the information required if a sub-sea well blowout.
- BOP shall dispose of spent or excess synthetic-based drilling mud that cannot be re-used at an approved on-shore facility in accordance with the guidelines for disposal of synthetic-based drilling muds. BP shall update the information in consultation with Indigenous groups on the following:
- BOP shall dispose of spent or excess synthetic-based drilling mud that cannot be re-used at an approved on-shore facility in accordance with the guidelines for disposal of synthetic-based drilling muds.
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3.8 Migration of Amur Eels: The Midspring Drift-net Survey is expected to account for the drift-net and vertical seismic surveys. At the time the Project shall establish a safety zone of a minimum radius of 400 metres from the seismic source.

The Proponent shall conduct the survey in the vicinity of the seismic source. In doing so, the Project shall establish a safety zone of a minimum radius of 400 metres from the seismic source.

3.9 Unilateral action: The Proponent shall conduct the survey in the vicinity of the seismic source. In doing so, the Project shall establish a safety zone of a minimum radius of 650 metres from the seismic source.

At the time of the event, if the Proponent has not established a safety zone, the Proponent shall establish a safety zone of a minimum radius of 400 metres from the seismic source.

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3.10.1 Proponents of Offshore Waste Treatment Guidelines (OWTG) guidelines and in accordance with the requirements of the OWTG and any other relevant authorities as soon as reasonably practicable but no later than 24 hours following the spill.

In the case of an incident involving any other substances, the Proponent shall notify the Board, the CNSOPB or any other relevant authorities, including regulatory agencies as soon as reasonably practicable but no later than 24 hours following the spill.

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<table>
<thead>
<tr>
<th>Condition</th>
<th>Description</th>
<th>Activity Description</th>
<th>Project Phase</th>
<th>Estimated Start (Updated/First)</th>
<th>Estimated Finish (Updated/First)</th>
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<tr>
<td>6.10</td>
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<td>28-Mar-18</td>
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<td>6.11</td>
<td>Activity Description</td>
<td>Drilling</td>
<td>1-May-18</td>
<td>End of Well</td>
<td></td>
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</tbody>
</table>

**Scotian Basin Exploration Drilling Project - Aspy D11**

- **Activity Description**
  - Drilling

- **Project Phase**
  - 3-Nov-17
  - 23-Mar-18
  - 30-May-16

**WELL TESTING PHASE**

- The Proponent shall suspend flaring at least 30 days in advance of planned flaring to determine whether the well would exceed a predetermined criterion related to blowout risk. The Province will provide notice to the public and interested parties of such proposed activities.

- The Proponent shall suspending flaring at least 30 days in advance of planned flaring to determine whether the well would exceed a predetermined criterion related to blowout risk. The Province will provide notice to the public and interested parties of such proposed activities.

**WELL SUSPENSION/ABANDONMENT PHASE**

- The Proponent shall ensure that its actions are consistent with the conditions set out in this Decision Statement.

- The Proponent shall develop a well abandonment plan, including well abandonment timelines, and submit it to the Board for its consideration prior to the start of operations, including an executive summary of the report in both official languages. The Proponent shall submit the report on the well abandonment strategy to the Board for its consideration.

- The Proponent shall consult with Indigenous groups on proposed conditions. Requests for meetings were sent to the KMKNO, Sipekne'katik First Nation, Mi'kmaq Women's Solidarity Network (MTI), St. Peter's Woodstock First Nation, and Woodstock First Nation in January 2018. BP met with all groups indicating a desire to meet including the KMKNO, Sipekne'katik First Nation, Mi'kmaq Women's Solidarity Network (MTI), St. Peter's Woodstock First Nation and Woodstock First Nation.

- The Traditional Use Study was informed by the best information and knowledge available and based on community and Indigenous traditional knowledge to meet conditions set out in the Decision Statement. BP incorporated community and Indigenous traditional knowledge to meet conditions set out in the Decision Statement.

- The well abandonment strategy has been posted to the BP Nova Scotia website as part of Condition 2.9.

**ALL PHASES**

- The Proponent shall ensure that its actions are consistent with the conditions set out in this Decision Statement.

- The Proponent shall provide a written notice of the opportunity for the public or parties being consulted to present their views and information on the subject matter of the consultation at least 30 days in advance of the event.

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...[content continues as in the original document, with paragraphs and sentences extracted and formatted as needed]...