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25 Agustus 2016

Penandatanganan Kontrak *Onshore* LNG EPC dan *Offshore* GPF EPCI untuk Proyek Ekspansi Tangguh Train 3



BP, mewakili Kontraktor Kontrak Kerja Sama Tangguh, hari ini menandatangani dua kontrak besar Proyek Ekspansi Tangguh, yaitu kontrak *Onshore* LNG Engineering, Procurement and Construction (EPC) dan kontrak *Offshore* GPF Engineering, Procurement, Construction and Installation (EPCI). Penandatanganan dilakukan di kantor BP, Jakarta dan disaksikan oleh Kepala SKK Migas, Amien Sunaryadi.

Kontrak Onshore EPC dianugerahkan kepada konsorsium yang dipimpin oleh kontraktor EPC, PT Tripatra bersama dengan Chiyoda, Saipem dan Suluh Ardhi Engineering. Sedangkan kontrak Offshore EPCI dianugerahkan kepada PT Saipem Indonesia. Konstruksi dari Tangguh Train 3 akan dimulai akhir tahun ini dan produksi LNG pertama di tahun 2020.

Further enquiries:

BP Indonesia Office: +62 21 7854 8743, wigra.hanafiah@bp.com
BP Press Office, London: +44 (0)207 496 4076, bppress@bp.com



Cautionary statement

In order to utilize the 'safe harbor' provisions of the United States Private Securities Litigation Reform Act of 1995 (the 'PSLRA'), BP is providing the following cautionary statement. This press release contains certain forward-looking statements concerning the Tangguh Expansion Project in the Papua Barat Province of Indonesia, including plans and expectations regarding future production capacity, facilities and infrastructure and BP's commitment to work with the Government of Indonesia to meet its energy needs; plans and expectations regarding the Tangguh Expansion Project's role in supporting Indonesia's energy demand and sales to the state electricity company; and plans and expectations regarding future contract awards and the effect of the Tangguh Expansion Project on economic growth and employment in Indonesia and the Papua Barat Province and the timing thereof. Actual results may differ from those expressed in such statements, depending on a variety of factors including changes in public expectations and other changes to business conditions; the timing, quantum and nature of divestments; the receipt of relevant third-party and/or regulatory approvals; future levels of industry product supply; demand and pricing; OPEC quota restrictions; PSA effects; operational problems; regulatory or legal actions; economic and financial conditions generally or in various countries and regions; political stability and economic growth in relevant areas of the world; changes in laws and governmental regulations; exchange rate fluctuations; development and use of new technology; the success or otherwise of partnering; the actions of competitors, trading partners and others; natural disasters and adverse weather conditions; changes in public expectations and other changes to business conditions; wars and acts of terrorism, cyber-attacks or sabotage; and other factors discussed under "Risk factors" in our Annual Report and Form 20-F 2015.

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