2010-11 Performance data

Five-year data, trends and interpretations

	2006	2007	2008	2009	2010 ⁽ⁱ⁾	Reporting yea
Performance						
Total refinery throughput - thousand barrels per day	193	208	195	204	196	Calenda
Shop sales - US\$ million ^(a)	263	345	355	355	380	Calenda
Total hydrocarbons produced - thousand barrels of oil equivalent ^(b)	96.3	98.5	94.4	106.8	110.0	Calenda
Historical cost operating profit before tax - A\$ million	1,442	1,900	1,405	1,019	1,757	Calenda
Donations and sponsorships - A\$ million	2.09	1.98	1.56	1.75	3.27	Calenda
Salary and employee benefits - A\$ million	547	661	833	661	681	Calenda
Total remuneration for directors - A\$ million ^(c)	6.37	7.68	7.87	8.91	8.50	Calenda
Tax paid to governments - A\$ million	431	464	282	434	520	Calenda
Safety ^(d)	•••••	•••••		•••••		•••••
Number of fatalities - workforce	0	0	0	0	0	Financia
Days away from work case (DAFWC) - workforce	17	6	7	8	8	Financia
Days away from work case frequency (DAFWCF) - workforce	0.29	0.09	0.12	0.15	0.13	Financia
Recordable injuries (RI)- workforce	87	48	35	46	30	Financia
Recordable injury frequency (RIF) - workforce	1.51	0.70	0.58	0.88	0.47	Financia
Hours worked (million hours) - workforce	11.5	13.7	12.1	10.4	12.6	Financia
Number of oil spills (>159 L)	30	22	10	10	15	Financia
Volume of oil spilled - litres	132,872	76,064	48,030	10,640	200,603	Financia
Volume of oil unrecovered - litres	14,792	23,149	10,895	207	21,318	Financia
Number of major incident announcements (MIAs)	2	0	0	0	0	Financia
Number of high potential incident announcements (HIPOs)	6	3	2	2	2	Financia
ntegrity related incidents	3	2	0	1	0	Financia
Environmental ^{le)}	•••••	•••••	• • • • • • • • • • • • • • • • • • • •	•••••		•••••
Sulphur oxides (SO _x) emissions - tonnes	6,390	6,638	5,903	6,750	6,476	Calenda
Nitrogen oxides (NO _v) emissions - tonnes	2,433	2,117	2,807	3,067	2,744	Calenda
Non-methane hydrocarbons (NMHCs) - tonnes	11,157	8,465	8,134	8,056	8,291	Calenda
Subtotal of non-GHG emissions	19,980	17,220	16,844	17,872	17,511	Calenda
Hazardous waste disposed - tonnes ^(f)	11,363	12,448	26,840	34,542	23,861	Calenda
Non-hazardous waste disposed offsite - tonnes ^(f)	15,951	17,206	47,022	25,595	12,027	Calenda
Non-hazardous waste recovered / recycled offsite - tonnes ^(f)	3,363	7,147	7,784	5,808	12,742	Calenda
Potable water used - million litres	1,493	1,613	1,266	497	546	Calenda
Freshwater and reclaimed water used - million litres	3,546	3,870	3,688	4,290	4,150	Calenda
Subtotal water consumption	5,040	5,483	4,954	4,787	4,696	Calenda
Discharges to water - million litres	2,036	2,202	2,142	2,143	2,212	Calenda
Direct greenhouse gas (GHG) emissions - million tonnes CO ₂ equivalent	1.42	1.35	1.51	1.55	1.62	Financia
ndirect greenhouse gas (GHG) emissions - million tonnes CO ₂ equivalent	0.38	0.39	0.49	0.47	0.47	Financia
Total greenhouse gas (GHG) emissions - million tonnes CO ₂ equivalent	1.80	1.74	1.99	2.02	2.09	Financia
Environment and safety fines > A\$5000 - \$A ^(g)	0	0	0	0	0	Financia
Environmental liabilities - A\$ million	30.9	33.2	23.2	33.4	35.0	Calenda
People				•••••		
Employee turnover - % ^(h)	9	11	18.7	11.2	13.1	Financia
Number of employees and contractors	5,643	6,083	5,489	4,657	4,670	Financia
Women in workforce - %	38	39	37	4,037	36	Financia

 $^{^{\}mbox{\scriptsize (a)}}$ - Includes company operated sites only

⁽b) - Total hydrocarbons produced is BP's equity share of the North West Shelf Venture

⁽c) - Remuneration for directors also includes executives as defined in the BP Australia Group Pty Ltd report

⁽d) - Safety and operational integrity data covers BP operated assets only (however includes data from our commercial sites and transport incidents which fall outside the scope of this report)

⁽e) - Environmental data includes BP operated assets only

^(f) -The retail component of the 2007 waste figures is based on estimates only

 $^{^{(}g)}$ - BP is not aware of any fines over \$5000.

^(h) - Corporate turnover figures (excludes retail sites). Increase in 2008 due to closure of Solar Plant

^{0 -} The Controlling Corporation for the 2010/11 Sustainability Interim report has changes from BP Regional Australasia Holdings Pty Ltd to BP Australia Group Pty Ltd