

Issue

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Responsible investor

Briefing

Monday 25 July 2011

This briefing focuses on the progress made in the implementation of the 26 recommendations of the Bly Report, our investigation into the Deepwater Horizon explosion.

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2 Bly Report - progress summary and timeline

A summary of the progress made in the last three months, along with an updated timeline of activities

4 Online resources

A listing of online resources, providing information and updates about our environmental, social and safety performance

Bly Report - progress summary

Context

BP has a strategic framework to further reduce risk in wells and drilling by reducing the frequency of an event and reducing the consequences if one occurs. Our efforts are focussed on:

- Prevention
- Containment and isolation
- Spill response
- Relief wells
- Crisis management



Implementing the Bly Report recommendations, aimed at **prevention**, is an integral part of delivering this strategic framework.

Completed recommendations

We have completed two recommendations:

- Recommendation 6: "Propose recommended practice for foam cement testing to API"
 We have proposed that the American Petroleum Institute (API) develop a recommended practice
 for the design and testing of foam cement slurries in high-pressure, high temperature
 applications. They formed a committee in consideration of this proposal, of which BP is an active
 participant.
- <u>Recommendation 13</u>: "Strengthen BP's rig audit process to improve closure and verification of audit findings and actions across BP-owned and BP-contracted drilling rigs"
 BP's new safety and operational risk function, set up as an independent group, includes a dedicated rig audit team. The process for rig auditing has been refreshed and published in a new rig audit handbook.

Updated milestones

We have now estimated a completion schedule for eight of the contractor-related recommendations, as related to BOP subsea reliability and integrity. To determine these timescales, we needed to:

- Map industry standards on BOP subsea reliability.
- Determine which industry practices regarding BOP subsea reliability were replicable, sustainable and particularly provided a clear understanding of redundancy and reliability requirements for subsea BOPs.
- Assess gaps between existing industry standards on BOP subsea reliability and recommendation requirements.

We expect to complete these eight recommendations as regards to subsea BOP systems in the second half of 2012. We will then work on offshore surface and onshore BOP systems.

Delivery on schedule

Other recommendations are on track with the previously presented timeline.

Bly Report recommendations timeline - as of July 2011

2010 2011

1H

2H

40

BP's drilling operating practices and management systems

- 1 Update and clarify cementing guidelines
- 2 Update requirements for BOP configuration
- 3 Update requirements for negative pressure tests and lock-down rings
- 4 Update practice on pressure, including contingency and testing procedures
- $5\,$ Strengthen incident reporting standards for well control and well integrity
- 6 Propose recommended practice for foam cement testing to API
- 7 Assess risk management and MOC processes for life cycle of D&C activities
- 8 Strengthen the technical authority's role in cementing and zonal isolation
- 9 Enhance D&C competency programs for key operational and leadership positions
- 10 Develop advanced deepwater well control training
- 11 Establish BP in-house expertise for subsea BOP and BOP control systems
- 12 Request IADC to develop subsea engineering certification
- 13 Strengthen BP's rig audit process to improve closure and verification
- 14 Establish KPIs for well integrity, well control and rig safety-critical equipment
- 15 Require drilling contractors to implement auditable integrity monitoring system

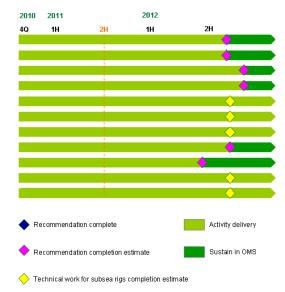


2012

1H

Contractor and service provider oversight and assurance

- 16 Assess cementing service provider capabilities
- 17 Confirm well control and monitoring practices are defined and applied
- 18 Require hazard and operability reviews for surface gas/drilling fluid
- 19 Include study of all surface system hydrocarbon vents in all HAZOPs
- 20 Establish minimum levels of redundancy and reliability for BOP systems
- 21 Strengthen BP's requirements for BOP testing by drilling contractors
- 22 Strengthen BP's requirements for BOP maintenance by drilling contractors
- $23\,$ Set minimum requirements for drilling contractors' MOC for subsea BOPs
- 24 Develop a clear plan for ROV intervention for each of BP's operating regions
- $25\,$ Require drilling contractors to verify BSR shearing performance capability
- 26 Include testing and verification of revised BOP standards in rig audit



Additional resources

Here are some resources that complement our update on the Bly Report recommendations, as well as provide more general information about our environmental, social and safety performance.

bp.com/internalinvestigation

We are making available all progress updates on the implementation of the Bly Report recommendations, along with the full internal investigation report.

bp.com/26recommendations

This webpage includes a listing of the 26 recommendations from the internal investigation report.

bp.com/angolawellcapping

In May 2011, a new well capping device was successfully tested on Angola's Block 31. This is integral to the regional well capping plan, which is able to be deployed offshore Angola, should it ever be required.

bp.com/press - enhanced drilling standards announced

On 15 July 2011, BP announces enhanced drilling standards for its operations in the US Gulf of Mexico. The voluntary performance standards reflect the company's determination to apply lessons it learned from the Deepwater Horizon accident and subsequent oil spill. The announcement was made in a letter to the director of the U.S. Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE).

bp.com/sri

This webpage provides links to sustainability information of particular interest to socially responsible investors. This includes the May 2011 presentations by Mark Bly, executive vice president, Safety & Operational Risk and Bernard Looney, executive vice president, Developments.

bp.com/sustainability

This section provides comprehensive information about BP's systems, processes, performance and position on core sustainability issues. This includes our HSE charting tool, which provides the data on our environmental and safety performance for the past decade.