



We walk the line

- We use up-to-date documentation (e.g. Piping and Instrumentation Diagrams) that accurately reflect installed systems and equipment).
- We physically confirm the system is ready for the intended activity (e.g. valve positions, line up of relief devices, etc.).
- We alert supervision to identified documentation and readiness issues before operation.







During a planned full platform shutdown, a production test separator was removed from service for maintenance.



- The system was isolated, depressurized and a section of pipework replaced.
- A successful leak detection took place.



The system was deisolated but the plant was not ready for restart so the system remained offline.



Several days later, as the plant was being readied to go back online, a member of the work party raised concerns that the process for reinstatement may not have been correctly followed as no records were in the hand over to state a full system line walk had taken place.



When gueried, the work party advised that only a partial line walk had taken place.



Activity to bring the plant online was stopped and a full system line walk carried out as per company procedures.



During the line walk, it was discovered the level transmitter isolation valves were still closed and a ½ inch plug was missing from the tapped flange used as the leak test injection point.



If the line walk had not been completed, the tapped flange would have remained open ended, creating a potential significant hydrocarbon leak. It would have also resulted in no level being observed on the level transmitter during start-up.



- How do you ensure proper line walks take place prior to reinstatement of plant?
- What procedures are in place at your site for the safe reinstatement of plant?
- How do you manage a change that occurs during plant reinstatement?

up Thinking Pack Hydrocarbon Release **Prevention – Plant Reinstatement**







