

Revision 13 September 2024

On February 12, 2020 a EIS Decision Statement issued under Section 54 of the *Canadian Environmental Assessment Act, 2012 (CEAA)* for the BP Canada Energy Group ULC ("BP") Newfoundland Orphan Basin Exploration Drilling Project was issued by the Minister of Environment.

Condition 7.1 of the Decision Statement requires bp to develop and submit an Implementation Schedule (IS) for each condition. This Implementation Schedule details all activities planned to fulfil each Decision Statement condition as well estimated completion month(s) and year(s) for each of the activities.

Newfoundland Orphan Basin Exploration Drilling Project - Ephesus F-94					
Condition #	Deliverable Title	Condition	Estimated Completion Date	Status	Planned Activities to Fulfil Condition
2.1	General No Deliverable	The Proponent shall ensure that its actions in meeting the conditions set out in this Decision Statement during all phases of the Designated Project are considered in a careful and precautionary manner, promote sustainable development, are informed by the best information and knowledge available at the time the Proponent takes action, including community and Indigenous traditional knowledge, are based on methods and models that are recognized by standard-setting bodies, are undertaken by qualified individuals, and have applied the best available economically and technically feasible technologies.	Date of final Decision Statement related submission	Closed	All personnel responsible for conditions attended an awareness session with the C-NLOPB in September 2022. Progress on fulfilling this condition was reviewed with the C-NLOPB a biweekly or weekly basis as appropriate.
2.2	General No Deliverable	The Proponent shall carry out the Designated Project as defined in 1.9 of this Decision Statement.	November-22	Closed	Changes to the designated project having potential to create adverse effect not already assessed in the EIS are not anticipated.
2.3	General No Deliverable	The Proponent shall, where consultation is a requirement of a condition set out in this Decision Statement: 2.3.1 provide a written notice of the opportunity for the party or parties being consulted to present their views and information on the subject of the consultation; 2.3.2 provide sufficient information on the scope and the subject matter of the consultation in a period of time that allows the party or parties being consulted, to prepare their views and information; 2.3.3 undertake an impartial consideration of all views and information presented by the party or parties being consulted on the subject matter of the consultation; and 2.3.4 advise in a timely manner the party or parties being consulted on how the views and information received have been considered by the Proponent.	December-22	Closed	Separate Communications Plans for Indigenous Groups and NL Fishers were developed and have been reviewed for comment by Indigenous Groups and NL Fishers. The Indigenous and NL Fishers Communications Plans were submitted to the C-NLOPB 1 December 2022. This condition will be addressed in condition 5.1 below.
2.4	Fisheries Communication Plans	The Proponent shall, where consultation with Indigenous groups is a requirement of a condition set out in this Decision Statement, communicate with each Indigenous group with respect to the manner by which to satisfy the consultation requirements referred to in condition 2.3, including methods of notification, the type of information and the period of time to be provided when seeking input, the process to be used by the Proponent to undertake impartial consideration of all views and information presented on the subject of the consultation, the period of time to advise Indigenous groups of how their views and information were considered by the Proponent and the means by which Indigenous groups will be advised.	December-22	Closed	<ul style="list-style-type: none"> Separate Communications Plans for Indigenous Groups and NL Fishers have been developed and have been reviewed for comment by Indigenous Groups and NL Fishers. The final revisions of the Plans were provided to IGs and Fishers on 30 November 2022 and to the C-NLOPB on 1 December 2022.
2.5	General No Deliverable	The Proponent shall, where a follow-up program is a requirement of a condition set out in this Decision Statement, determine the following information, for each follow-up program: 2.5.1 the methodology, location, frequency, timing and duration of monitoring associated with the follow-up program as necessary to verify the accuracy of the environmental assessment predictions as they pertain to the particular condition and to determine the effectiveness of any mitigation measure(s); 2.5.2 the scope, content and frequency of reporting of the results of the follow-up program; 2.5.3 the levels of environmental change relative to baseline conditions and predicted effects as described in the environmental impact statement, that would require the Proponent to implement modified or additional mitigation measure(s), including instances where the Proponent may be required to stop Designated Project activities; and 2.5.4 the technically and economically feasible mitigation measures to be implemented by the Proponent if monitoring conducted as part of the follow-up program shows that the levels of environmental change have reached or exceeded the limits referred to in condition 2.5.3.	January-23	Closed	<ul style="list-style-type: none"> Contracts for consultants to design and implement follow-up programs were awarded. This Condition is closed as it is addressed in requirements for Follow-up programs as described in Conditions 3.6, 3.7 and 3.12 for Fish and Fish Habitat, Conditions 3.8 and 3.9 for Marine Mammals, and Conditions 4.2 and 4.3 for Migratory Birds.
2.6	General No Deliverable	The Proponent shall submit the information referred to in condition 2.5 to the Board prior to the implementation of each follow-up program. The Proponent shall update that information in consultation with relevant authorities during the implementation of each follow-up program, and shall provide the updated information to the Board within 30 days of the information being updated.	January-23	Closed	This Condition is closed as it is addressed in requirements for follow-up programs as described in Conditions 3.6, 3.7 and 3.12 for Fish and Fish Habitat, Conditions 3.8 and 3.9 for Marine Mammals, and Conditions 4.2 and 4.3 for Migratory Birds.

2.7	General No Deliverable	<p>The Proponent shall, where a follow-up program is a requirement of a condition set out in this Decision Statement:</p> <p>2.7.1 conduct the follow-up program according to the information determined pursuant to condition 2.5;</p> <p>2.7.2 undertake monitoring and analysis to verify the accuracy of the environmental assessment as it pertains to the particular condition and/or to determine the effectiveness of any mitigation measure(s);</p> <p>2.7.3 determine whether modified or additional mitigation measures are required based on the monitoring and analysis undertaken pursuant to condition 2.7.2; and</p> <p>2.7.4 if modified or additional mitigation measures are required pursuant to condition 2.7.3, develop and implement these mitigation measures in a timely manner and monitor them pursuant to condition 2.7.2.</p>	January-23	Closed	<p>This Condition is closed as it is addressed in requirements for follow-up programs as described in Conditions 3.6, 3.7 and 3.12 for Fish and Fish Habitat, Conditions 3.8 and 3.9 for Marine Mammals, and Conditions 4.2 and 4.3 for Migratory Birds.</p>
2.8	Closure Report	<p>The Proponent shall, within 90 days of the completion of the drilling program for a single year program, or annually within 90 days of the end of each calendar year of a multi-year drilling program, submit to the Board and the Agency a report, including an executive summary of the report in both official languages. The Proponent shall document in the report:</p> <p>2.8.1 the activities undertaken by the Proponent in the reporting year to comply with each of the conditions set out in this Decision Statement;</p> <p>2.8.2 how the Proponent complied with condition 2.1;</p> <p>2.8.3 for conditions set out in this Decision Statement for which consultation is a requirement, how the Proponent considered any views and information that the Proponent received during or as a result of the consultation;</p> <p>2.8.4 the information referred to in conditions 2.5 and 2.6 for each follow-up program;</p> <p>2.8.5 the results of the follow-up program requirements identified in conditions 3.12 and 4.3; and</p> <p>2.8.6 any modified or additional mitigation measures implemented or proposed to be implemented by the Proponent, as determined under condition 2.7.</p>	Within 90 days of the MODU leaving the safety zone	Closed	<ul style="list-style-type: none"> ◦ Closure report was submitted to the C-NLOPB and posted to the internet ◦ To address this requirement a report, referred to as the Closure Report, was developed and submitted to the C-NLOPB within 90 days of the completion of drilling / end of well. ◦ The completion of drilling / end of well is understood to mean when the MODU exits the 500m safety zone.
2.9	Post to Internet	<p>The Proponent shall cause to be published on the Internet the reports and the executive summaries referred to in condition 2.8, the seabed investigation survey results referred to in condition 3.6, the communication plan referred to in condition 5.1, the well and wellhead abandonment plan referred to in condition 5.2, the well control strategies referred to in condition 6.5, the Oil Spill Response Plan (OSRP) referred to in condition 6.7, the Spill Impact Mitigation Assessment (SIMA) referred to in condition 6.11, the implementation schedule referred to in condition 7.1, monitoring and follow-up results for marine mammals, fish and fish habitat, and migratory birds and any update(s) or revision(s) to the above documents, upon submission of these documents to the parties referenced in the respective conditions. The Proponent shall notify Indigenous groups of the availability of these documents within 48 hours of their publication.</p>	<p>Within 90 days of the MODU leaving the safety zone for Closure Report. All others to be posted as developed and accepted by the C-NLOPB.</p>	Closed	<ul style="list-style-type: none"> ◦ Post drilling seabed investigation survey report accepted and posted to the internet September 2024. ◦ Closure report was prepared following the well and posted to the internet.. ◦ A seabed investigation survey was submitted to the C-NLOPB on 26 September 2022 and was posted to the internet following acceptance. ◦ The Indigenous and NL Fishers Communications Plans were submitted to the C-NLOPB 1 December 1 2022 and were posted to the internet following acceptance. ◦ Well and Wellhead Abandonment Plan - were submitted to the C-NLOPB 7 December 2022 and was posted to the internet following acceptance. ◦ Well Control Strategy (2 pager) was submitted to the C-NLOPB 7 December 2022. ◦ Oil Spill Response Plan was submitted to the C-NLOPB 5 October 2022. Plan was sent to fishers and IGs for review. The review period for comments ended 2 December 2022 with no comments received. ◦ SIMA was submitted to the C-NLOPB 15 November 2022. ◦ Implementation plan was submitted to the C-NLOPB 21 November 2022.
2.10	General No Deliverable	<p>When the development of a plan is a requirement of a condition set out in this Decision Statement, the Proponent shall submit the plan to the Board prior to the start of the drilling program, unless otherwise required through the condition.</p>	March-23	Closed	<p>Required plans have been addressed by other conditions. This includes:</p> <ul style="list-style-type: none"> - Indigenous Communications Plan 5.1 - submitted - NL Fishery Communications Plan 5.1 - submitted - Well & Wellhead Abandonment Plan 5.2 - submitted - Well Control Strategy 6.5 - submitted - Oil Spill Response Plan 6.7 - submitted - Spill Impact Mitigation Assessment 6.11 - submitted - Marine Mammal Monitoring Plan 3.9 - submitted - Collision Avoidance Plan 6.3 - submitted - Ice Management Plan 6.4 - submitted - Acoustics Monitoring Plan 3.12.3 - submitted - Seabed Monitoring Plan 4.3 - submitted - Pre-drill Benthic Fauna Survey Plan 3.6, 3.12.2 - submitted - Post Drilling Seabed Cuttings and Benthic Fauna Survey Plan 3.12.1 - submitted
2.11	General No Deliverable	<p>The Proponent shall notify the Agency and Indigenous groups in writing no later than 60 days after the day on which there is a change of operator for the Designated Project.</p>	December-22	Closed	<p>bp was the Operator of the Ephesus F95 drilling program</p>

2.12	General No Deliverable	The Proponent shall consult with Indigenous groups and relevant authorities prior to notifying the Board and the Agency of any potential changes to the Designated Project, as described in condition 2.13.	January 2023	Closed	<ul style="list-style-type: none"> ◦ A consolidation of the explorations licences 1145 and 1146 came into effect in January 2023. ◦ A communication for IGs was sent 19 December 2022.
2.13	General No Deliverable	The Proponent shall notify the Board and the Agency in writing of any potential changes to the Designated Project that would result in a change to the Designated Project description included in this Decision Statement or that may result in adverse environmental effects. In notifying the Board and the Agency, the Proponent shall provide a description of the change(s) to the Designated Project, the predicted adverse environmental effects and the proposed mitigation measures and follow-up requirements to be implemented by the Proponent to ensure that the changes do not result in adverse environmental effects greater than those predicted in the environmental assessment report. The Proponent shall also describe the results of the consultation with Indigenous groups and relevant authorities.	January 2023	Closed	<ul style="list-style-type: none"> ◦ A consolidation of the explorations licences 1145 and 1146 came into effect in January 2023. ◦ A communication for IGs was sent 19 December 2022.
3.1	General No Deliverable	The Proponent shall treat all discharges from offshore drilling into the marine environment which, at a minimum, will meet the volumes and concentration limits identified in the <i>Offshore Waste Treatment Guidelines</i> , issued jointly by the National Energy Board, the Canada-Newfoundland and Labrador Offshore Petroleum Board and the Canada-Nova Scotia Offshore Petroleum Board, and any other legislative requirements, where applicable.	December 2022	Closed	The Environmental Compliance Monitoring Plan reflecting all discharge requirements was submitted to the C-NLOPB for review and acceptance.
3.2	bp Waste Mgmt Plan ECMP	The Proponent shall dispose of spent or excess synthetic-based drilling muds that are not re-used at an approved on-shore facility. EIS Commitment - - Unused cement bulks and additives will be transported to shore for future re-use or disposed at an approved facility. - Hazardous waste to be transported in accordance with Transportation of Dangerous Goods Regulation	February 2023	Closed	<ul style="list-style-type: none"> ◦ The ECMP states used or excess SBM is prohibited from disposal offshore and that excess cement will be disposed off onshore. ◦ The WMP states hazardous waste would be transported in accordance with TDG, IMDG and IATA.
3.3	Chemical Management Plan	The Proponent shall apply, at a minimum, the standards identified in the <i>Offshore Chemical Selection Guidelines for Drilling & Production Activities on Frontier Lands</i> , issued jointly by the National Energy Board, the Canada-Newfoundland and Labrador Offshore Petroleum Board and the Canada-Nova Scotia Offshore Petroleum Board, to select lower toxicity chemicals for use and discharge into the marine environment, including drilling fluid constituents, and shall submit any necessary risk justification pursuant to the Guidelines to the Board for acceptance prior to use.	December 2022	Closed	Chemical Management Plan has been developed and submitted to the C-NLOPB for review.
3.4	General No Deliverable	The Proponent shall treat all discharges from supply vessels into the marine environment in accordance with the International Maritime Organization's <i>International Convention for the Prevention of Pollution from Ships</i> and any other legislative requirements, where applicable.	January 2023	Closed	<ul style="list-style-type: none"> ◦ All supply vessels used for the drilling program were MARPOL compliant. ◦ All required MARPOL pollution prevention certificates were in place and in date.
3.5	Pre-drill Seabed Benthic ROV Survey (Ordnance)	The Proponent shall conduct a pre-drill survey with qualified individual(s) at each well site to confirm the presence or absence of any unexploded ordnance or other seabed hazards. If any such ordnance or seabed hazard is detected, it shall not be disturbed and the Proponent shall contact the Canadian Coast Guard's Joint Rescue Coordination Centre in Halifax and the Board to determine an appropriate course of action, prior to commencing drilling.	June 2022	Closed	In June 2022 a ROV survey was completed which surveyed the area. No hazards of concern were identified. A Shallow Hazards Assessment report was submitted to the C-NLOPB on 8 November 2022.
3.6	Pre-drill Seabed Benthic ROV Survey (Corals)	The Proponent shall develop and conduct, in consultation with Fisheries and Oceans Canada and the Board, a seabed investigation survey to confirm the presence or absence of any aggregations of habitat-forming corals or sponges or any other environmentally sensitive features, prior to drilling a well. The Proponent shall retain the services of an individual that is qualified to operate the equipment used to conduct the survey(s). Survey transect length and pattern around well sites shall be based on applicable drill cutting dispersion model results.	June 2022	Closed	A benthic fauna (coral and sponge) ROV survey was completed in June 2022.
3.7	General No Deliverable	If the survey(s) conducted in accordance with condition 3.6 confirm(s) the presence of aggregations of habitat-forming corals or sponges, or if other environmentally sensitive features are identified by a qualified individual, the Proponent shall change the location of the well on the seafloor or redirect drill cuttings discharges to avoid affecting the aggregations of habitat-forming corals or sponges or other environmentally sensitive features, unless not technically feasible, as determined in consultation with the Board. If not technically feasible, the Proponent shall consult with the Board and Fisheries and Oceans Canada prior to commencing drilling to determine an appropriate course of action, subject to the acceptance of the Board, including any additional mitigation measures. Consultation with Fisheries and Oceans Canada shall include mitigation options to reduce any identified risk to habitat-forming coral and sponge aggregations or other environmentally sensitive features in accordance with the provisions of the <i>Fisheries Act</i> .	January 2023	Closed	<ul style="list-style-type: none"> ◦ A Benthic Fauna (Coral and Sponge) Report was submitted to the C-NLOPB and DFO 26 September 2022. ◦ A video analysis to improve data quality on sea pen abundance and density commenced 21 Nov 2022.

3.8	Seismic Practice	The Proponent shall apply Fisheries and Oceans Canada's <i>Statement of Canadian Practice with Respect to the Mitigation of Seismic Sound in the Marine Environment</i> during the planning and the conduct of vertical seismic surveys. In doing so, the Proponent shall establish a safety zone of a minimum radius of 500 metres from the seismic sound source.	January 2023	Closed	<ul style="list-style-type: none"> A marine mammal monitoring plan was developed and submitted to the C-NLOPB on 7 December 2022. It references and adopts the Statement of Practice including the establishment of a 500 m safety zone as per Condition 3.9. A 500m safety zone will be established around the MODU and communicated via a notice to mariners.
3.9.1 to 3.9.3	Marine Mammal Monitoring Plan for VSP	<p>The Proponent shall develop, in consultation with Fisheries and Oceans Canada and the Board, a Marine Mammal Monitoring Plan that shall be submitted to the Board at least 30 days prior to the commencement of any vertical seismic survey. The Proponent shall implement the plan during the conduct of vertical seismic surveys. As part of the plan, the Proponent shall:</p> <p>3.9.1 develop and implement marine mammal observation requirements, including the use of passive acoustic monitoring, or equivalent technology, and visual monitoring by marine mammal observers throughout vertical seismic surveys;</p> <p>3.9.2 ensure that observation requirements specify the requirement for shut down of the seismic sound source if any marine mammal or sea turtle is observed within the safety zone established in condition 3.8;</p> <p>3.9.3 ensure that observation requirements specify that the start of the seismic sound source can only begin once marine mammals have not been observed within the safety zone established in condition 3.8 for 60 minutes; and</p>	December 2023	Closed	<ul style="list-style-type: none"> A marine mammal monitoring plan was developed and submitted to the C-NLOPB on 7 December 2022. The Plan included requirements to use PAM and a marine mammal observer as well as a requirement to shut down if any marine mammal or sea turtle is within the safety zone. It also specified that a source ramp-up cannot begin until animals have not been observed inside the safety zone for 60 minutes. Ramp-ups would occur over a 30 minute period.
3.9.4	Marine Mammal Monitoring Report for VSP	<p>The Proponent shall develop, in consultation with Fisheries and Oceans Canada and the Board, a Marine Mammal Monitoring Plan that shall be submitted to the Board at least 30 days prior to the commencement of any vertical seismic survey. The Proponent shall implement the plan during the conduct of vertical seismic surveys. As part of the plan, the Proponent shall:</p> <p>3.9.4 submit the results of the activities undertaken as part of the marine mammal observation requirements to the Board within 60 days of the end of the vertical seismic surveys.</p>	Within 60 days of the end of VSP operations	Closed	<ul style="list-style-type: none"> A final report summarizing the program was accepted by the C-NLOPB on 14 May 2024 A marine mammal monitoring plan was developed and submitted to the C-NLOPB on 7 December 2022. The Plan included requirements to use PAM and a marine mammal observer as well as a requirement to shut down if any marine mammal or sea turtle is within the safety zone. It also specified that a source ramp-up cannot begin until animals have not been observed inside the safety zone for 60 minutes. Ramp-ups would occur over a 30 minute period.
3.10	Marine Operations Manual Stena Transit Plan	<p>The Proponent shall implement measures to prevent or reduce the risks of collisions between supply vessels and marine mammals and sea turtles, including:</p> <p>3.10.1 requiring supply vessels to use established shipping lanes, where they exist; and</p> <p>3.10.2 requiring supply vessels to reduce speed to a maximum of 7 knots when a marine mammal or sea turtle is observed or reported within 400 metres of a supply vessel, except if not feasible for safety reasons.</p> <p>EIS Commitments (IR 28,29)</p> <ul style="list-style-type: none"> - During transit to/from the Project Area, PSVs will travel at vessel speeds not exceeding 22 km/hour (12 knots), except as needed in the case of an emergency. - Marine mammals and sea turtles will be recorded opportunistically - These mitigation measures will be included in the EPP and the Marine Operations Manual for the Project. - These measures will also be communicated as part of Project induction training for marine crews. - Over the course of the drilling program, bp will confirm observations are being recorded in marine logs as applicable. 	March-23	Closed	<ul style="list-style-type: none"> The Stena IceMax Transit Plan reflected these requirements. The bp Marine Operations Manual also reflected these requirements. Support vessels incorporated these requirements into vessel operations plans / procedures
3.11	Incident Reporting and Investigation Procedure	The Proponent shall report any collisions of a supply vessel with marine mammals or sea turtles to the Board, the Canadian Coast Guard Regional Operations Centre, and any other relevant authorities as soon as reasonably practicable but no later than 24 hours following the collision, and notify Indigenous groups within three days.	December-22	Closed	The bp Incident Reporting and Investigation Procedure was submitted on 15 December 2022 and reflected a requirement to notify Indigenous Groups of collisions with marine mammals and sea turtles within 3 days. It also reflected a requirement to notify the CCG and C-NLOPB within 24 hours.

3.12	Post Drilling Benthic Fauna (Coral & Sponge) Plan	<p>The Proponent shall develop and implement follow-up requirements, pursuant to condition 2.5, to verify the accuracy of the predictions made during the environmental assessment as it pertains to fish and fish habitat, including marine mammals and sea turtles, and to determine the effectiveness of mitigation measures identified under conditions 3.1 to 3.11. As part of these follow-up requirements, for the duration of the drilling program, the Proponent shall:</p> <p>3.12.1 for every well, measure the concentration of synthetic-based drilling fluids retained on discharged drill cuttings as described in the <i>Offshore Waste Treatment Guidelines</i> to verify that the discharge meets, at a minimum, the performance targets set out in the Guidelines and any applicable legislative requirements, and report the results to the Board;</p> <p>3.12.2 for the first well in each exploration licence, and for any well where drilling is undertaken in an area determined by seabed investigation surveys to be sensitive benthic habitat, and for any well located within a special area designated as such due to the presence of sensitive coral and sponge species, or a location near a special area where drill cuttings dispersion modelling predicts that drill cuttings deposition may have adverse effects, develop and implement, in consultation with Fisheries and Oceans Canada and the Board, follow-up requirements to verify the accuracy of the environmental assessment and effectiveness of mitigation measures as they pertain to the effects of drill cuttings discharges on benthic habitat. Follow-up shall include:</p> <p>3.12.2.1 measurement of sediment deposition extent and thickness post- drilling to verify the drill waste deposition modelling predictions;</p> <p>3.12.2.2 benthic fauna surveys to verify the effectiveness of mitigation measures; and</p>	Plan - Feb 2023	Closed	<p>3.12.1 - The Environmental Compliance Monitoring Plan reflects the process for the measurement of concentration of synthetic-based drilling fluids retained on discharged drill cuttings.</p> <p>3.12.2 - See below</p> <ul style="list-style-type: none"> - 3.12.2.1 - A post drilling sediment / cuttings survey plan was developed and submitted to the C-NLOPB and DFO for acceptance prior to end of well - 3.12.2.2 - A pre-drilling benthic fauna (coral and sponge) survey was developed, in consultation with DFO, and implemented in June 2022 to assess the presence of habitat forming corals and sponges. A post drilling sediment and coral and sponge survey was developed and implemented the same time as the cuttings thickness assessment referenced in 3.12.2.1 above. - 3.12.2.3 - A report on the information collected during the ROV surveys noted above was submitted to the C-NLOPB within 60 days of the end of the drilling program and will compare modelling results of cuttings accumulations to in-situ results. The report was finalized in September 2024.
3.12.2.3	Post Drilling Benthic Fauna (Coral & Sponge) Report	3.12.2.3 the Proponent shall report the information collected, as identified in conditions 3.12.2.1 and 3.12.2.2, including a comparison of modelling results to in situ results, to the Board within 60 days following the drilling of the first well in each exploration licence;	Report - Within 60 days of the MODU leaving the safety zone	Closed	The Maersk Mobiliser was mobilized to conduct the survey soon after the Stena Icemax exited the 500 m safety zone. A report summarizing the outcomes was prepared and submitted to the C-NLOPB and posted to the internet as required.
3.12.3	Marine Sound Monitoring Plan	3.12.3 for the first well in each exploration licence, develop and implement, in consultation with Fisheries and Oceans Canada and the Board, follow-up requirements to verify the accuracy of the environmental assessment as it pertains to underwater sound levels. As part of the development of these follow-up requirements, the Proponent shall determine how underwater sound levels shall be monitored through field measurement by the Proponent during the drilling program and shall provide that information to the Board prior to the start of the drilling program.	December-22	Closed	<ul style="list-style-type: none"> o 3.12.3 - A consulting firm having expertise in underwater sound was contracted to develop and implement a plan to determine how underwater sound levels will be monitored in the field during the drilling program and will provide a report which compares predicted levels to measured levels to verify the accuracy of the environmental assessment. o A Marine Sound Monitoring Plan was developed and submitted to the C-NLOPB on 6 December 2022. o The Plan was accepted by DFO and the C-NLOPB on 13 January 2023.
3.13	ESRF Salmon Research Commitment - Annual Update to IGs	The Proponent shall submit to the Board a letter , prior to the start of the drilling program, confirming its intent to participate in research pertaining to the presence of Atlantic salmon (<i>Salmo salar</i>) in the Eastern Canadian offshore areas, and update the Board and Indigenous groups annually on related research activities.	February-23	Closed	<ul style="list-style-type: none"> o bp is a financial contributor to the (ESRF) Environmental Studies Research fund which has launched a study of the migration of Atlantic Salmon in Eastern Canada offshore waters. o The update on the ESRF study was provided to IGs on 27 February 2023 and on 16 May 2024.
4.1	General No Deliverable	The Proponent shall carry out the Designated Project in a manner that protects migratory birds and avoids harming, killing or disturbing migratory birds or destroying, disturbing or taking their nests or eggs. In this regard, the Proponent shall be in compliance, where applicable, with the <i>Migratory Birds Convention Act</i> , 1994, the <i>Migratory Birds Regulations</i> and with the <i>Species at Risk Act</i> and shall take into account Environment and Climate Change Canada's <i>Avoidance Guidelines</i> .	December-22	Closed	A Seabird Monitoring Plan was submitted to the C-NLOPB in December 2022. bp carried out the drilling program in a manner which complies with the applicable Acts, Regulations, and Guidelines described and which protected migratory birds and avoided harming, killing or disturbing migratory birds or destroying, disturbing or taking their nests or eggs.

4.2.1 to 4.2.5	Flaring / Seabirds	The Proponent shall implement measures to avoid harming, killing or disturbing migratory birds, including: 4.2.1 using formation flow testing while tripping, or similar technology, rather than formation testing with flaring, where acceptable by the Board; 4.2.2 limiting flaring to the length of time required to characterize the wells' hydrocarbon potential and as necessary for the safety of the operation; 4.2.3 flaring as early as practicable during daylight hours to limit flaring that occurs during night time;	December 2022	Closed	The drilling program did not include any flaring.
4.26	Seabird Monitoring Plan - Lighting	The Proponent shall implement measures to avoid harming, killing or disturbing migratory birds, including: 4.2.6 controlling lighting required for the operation of the Designated Project for the duration of the drilling program, including the direction, timing, intensity, and glare of light fixtures, while meeting operational health and safety requirements;	April 2023	Closed	4.2.6 - An evaluation of opportunities to reduce lighting to minimize effects on seabirds was conducted and reported to the C-NLOPB.
4.2.7	Marine Operations Manual Stena Transit Plan	The Proponent shall implement measures to avoid harming, killing or disturbing migratory birds, including: 4.2.7 requiring supply and other support vessels to maintain a minimum lateral distance of 300 metres from Cape St. Francis and Witless Bay Islands Important Bird and Biodiversity Areas, unless there is an emergency situation; and	March 2023	Closed	This requirement was reflected in the bp Marine Operations Manual and also in the vessel based procedure / process to ensure awareness of vessel master.
4.2.8	Helicopters Operations Manual	4.2.8 requiring supply helicopters to fly at altitudes greater than 300 metres above sea level from active bird colonies and at a lateral distance of 1 000 metres from Cape St. Francis and Witless Bay Islands Important Bird and Biodiversity Areas except for approach, take-off and landing manoeuvres, as required under the Canadian Civil Aviation Regulations or if not feasible for safety reasons.	Feb 2023	Closed	Helicopter contractor included in the Route Book for the flying program in advance of flying in the vicinity of the colonies.
4.3	Seabird Monitoring Plan	The Proponent shall develop, prior to the start of the drilling program and in consultation with Environment and Climate Change Canada and the Board, follow-up requirements , pursuant to condition 2.5, to verify the accuracy of the environmental assessment as it pertains to migratory birds and to determine the effectiveness of the mitigation measures implemented by the Proponent to avoid harm to migratory birds, their eggs and nests, including the mitigation measures used to comply with conditions 4.1 and 4.2. The Proponent shall implement these follow-up requirements for the duration of the drilling program. As part of the follow-up, the Proponent shall: 4.3.1 monitor daily for the presence of marine birds from the drilling installation using a trained observer following Environment and Climate Change Canada's <i>Eastern Canada Seabirds at Sea Standardized Protocol for Pelagic Seabird Surveys from Moving and Stationary Platforms</i> ; and 4.3.2 monitor the drilling installation and supply vessels daily for the presence of stranded birds and follow Environment and Climate Change Canada's <i>Procedures for Handling and Documenting Stranded Birds Encountered on Infrastructure Offshore Atlantic Canada</i> .	December 2022	Closed	<ul style="list-style-type: none"> ◦ A Seabird Monitoring Plan was submitted in December 2022 and includes requirements to conduct systematic stranded seabird surveys and to monitor for seabirds in accordance with the ECCC-CWS ECSAS protocol. ◦ A seabird observer was positioned on the Stena IceMax for the duration of the drilling program to monitor seabirds daily (ECSAS survey and stranded bird survey). ◦ Vessel crew was trained to conduct systematic seabird surveys for stranded seabirds on all support vessels.

5.1	<p style="text-align: center;">Indigenous Fisheries Communications Plan</p> <p style="text-align: center;">and</p> <p style="text-align: center;">NL Fisheries Communications Plan</p>	<p>The Proponent shall develop and implement a Fisheries Communication Plan in consultation with the Board, Indigenous groups and commercial fishers. The Proponent shall develop the Fisheries Communication Plan prior to the start of the drilling program and implement it for the duration of the drilling program. The Proponent shall include in the Fisheries Communications Plan:</p> <p>5.1.1 procedures to notify Indigenous groups and commercial fishers of planned drilling activity, a minimum of two weeks prior to the start of drilling of each well;</p> <p>5.1.2 procedures to determine the requirement for a Fisheries Liaison Officer and/or fisheries guide vessel during drilling installation movement and geophysical programs;</p> <p>5.1.3 procedures to notify Indigenous groups and commercial fishers, in the event of a spill or unplanned release of oil or any other substance, and communicate the results of the monitoring and any associated potential health risks referred to in condition 6.10;</p> <p>5.1.4 procedures to engage in two-way communication with Indigenous groups and commercial fishers in the event of a spill requiring a tier 2 or tier 3 spill response over the duration of the spill response; and</p> <p>5.1.5 the type of information that will be communicated to Indigenous groups and commercial fishers, and the timing of distribution of this information, that will include but not be limited to:</p> <p>5.1.5.1 a description of planned Designated Project activities;</p> <p>5.1.5.2 location(s) of safety exclusion zones;</p> <p>5.1.5.3 anticipated vessel traffic schedule;</p> <p>5.1.5.4 anticipated vessel routes; and</p> <p>5.1.5.5 locations of suspended or abandoned wellheads.</p>	January 2023	Closed	<ul style="list-style-type: none"> ◦ Two communications plans were developed, a Fisheries Communications Plan and an Indigenous Fisheries Communications Plan. Both Plans have been reviewed by Indigenous Groups and NL Fishers. ◦ Both Plans were submitted to IGs and Fishers on November 30, 2022 and to the C-NLOPB on December 1, 2022. ◦ Both plans describe procedures for notifying the groups one month and two weeks prior to start of drilling as well as a process to assess the need for a Fisheries Liaison Officer and/or Guide Vessel. ◦ Notifications were made per the plans. ◦ The bp Incident Reporting and Investigation Procedure requires notification of spills to Indigenous Groups and NL Fishers which require activation of the incident management team.
5.2	<p style="text-align: center;">Wellhead Abandonment Plan</p>	<p>The Proponent shall develop and implement a well and wellhead abandonment plan and submit it to the Board for acceptance at least 30 days prior to abandonment of each well. If the Proponent proposes to abandon a wellhead on the seafloor in a manner that may interfere with Indigenous or commercial fisheries, the Proponent shall develop the wellhead abandonment strategy in consultation with commercial fishers and potentially affected Indigenous groups with fishing licences that overlap with the Designated Project Area, identified in consultation with Fisheries and Oceans Canada.</p>	December 2022	Closed	<ul style="list-style-type: none"> ◦ A wellhead abandonment plan was submitted to the C-NLOPB on December 7. ◦ The wellhead was not abandoned in-situ thus consultations were not required.
5.3	<p style="text-align: center;">Notification to Mariners to CCG including Safety Zone Notify DFO Notify DND</p>	<p>The Proponent shall provide the details of its operation, including the safety exclusion zones during drilling and testing, and the location information of abandoned wellheads if left on the seafloor, to the Marine Communications and Traffic Services for broadcasting and publishing in the Notices to Shipping, to the North Atlantic Fisheries Organization Secretariat, and to the Canadian Hydrographic Services for future nautical charts and planning.</p> <p>EIS Commitment</p> <ul style="list-style-type: none"> - notify DFO to ensure no interaction with science surveys - notify DND (Navy and SubCanFor) to ensure no interaction with military operations 	Within 1-2 weeks prior to spud	Closed	<ul style="list-style-type: none"> ◦ Notification was provided to Marine Communications and Traffic Services as well as DFO Science and DND (Submarine and Naval Operations). ◦ Notification to NAFO is not required as the Ephesus wellsite is inside 200nm. ◦ Notification to CHS is not necessary as the wellhead will not be abandoned in place and no hazards to navigation will be created.
5.4	<p style="text-align: center;">Incident Reporting and Investigation Procedure</p>	<p>The Proponent shall report annually to the Board on known incidents of lost or damaged fishing gear attributed to the Designated Project and make this information available to Indigenous groups upon their request.</p>	Within 90 days of the MODU leaving the safety zone	Closed	<ul style="list-style-type: none"> ◦ There were no incidents related to lost or damaged fishing gear associated with this program ◦ The Incident Reporting and Investigation Procedure was submitted to the C-NLOPB 15 December 2022. ◦ Had incidents occurred, reporting would have occurred per the bp Incident Investigation and Reporting procedure and also would have been included in the end of well environment report. ◦ Had incidents occurred, information on such incidents will be provided to Indigenous groups upon request.
6.1	<p style="text-align: center;">Adverse Weather Protocol Ice Management Plan</p>	<p>The Proponent shall take all reasonable measures to prevent accidents and malfunctions that may result in adverse environmental effects and mitigate any adverse environmental effects from accidents and malfunctions that do occur. In doing so, the Proponent shall:</p> <p>6.1.1 develop and implement operating procedures including thresholds for cessation of a work or activity, with respect to meteorological and oceanographic conditions experienced at the Designated Project location, and which reflect the facility's design limits and limits at which any work or activity may be conducted safely and without causing adverse environmental effects. These conditions include poor weather, high sea state, and presence of sea ice or icebergs; and</p> <p>6.1.2 implement emergency response procedures and contingency plans developed in relation to the Designated Project in the event of an accident or malfunction.</p>	January 2023	Closed	<p>6.1.1 - An Adverse Weather Protocol was developed and submitted to the C-NLOPB as well as an Ice Management Plan. The Adverse Weather Protocol refers to the Stena procedure Environmental Effects and Operational Limits – DrillMax and IceMax Class Vessels, (L2-DOC-OPS-4834). Based on a site specific riser analysis, these limits may be adjusted to ensure an acceptable level of safety and will be noted in a Well Specific Operating Guideline.</p> <p>6.1.2 - Contingency plans submitted to the C-NLOPB on 5 October 2022 include the Incident Management Plan, Oil Spill Response Plan, and Source Control Contingency Plans (Capping and Containment, Emergency BOP activation using ROV, Relief Well Drilling Plan). A Wildlife Response Plan was submitted 26 October 2022.</p>

6.2	Physical Environment Monitoring Program	The Proponent shall develop, in consultation with the Board and Environment and Climate Change Canada, and implement, for the duration of the drilling program, a physical environment monitoring program , in accordance with the <i>Newfoundland Offshore Petroleum Drilling and Production Regulations</i> that meets or exceeds the requirements of the <i>Offshore Physical Environmental Guidelines</i> (September 2008). The physical environment monitoring program shall be submitted to the Board for acceptance prior to the start of the drilling program.	Dec 2022	Closed	A Physical Environment Monitoring Program was submitted to the C-NLOPB on 15 December 2022
6.3	Collision Avoidance Plan	The Proponent shall prepare a plan for avoidance of drilling installation collisions with vessels and other hazards that may reasonably be expected in the Designated Project Area and submit the plan to the Board for acceptance prior to the start of the drilling program.	January 2023	Closed	<ul style="list-style-type: none"> ◦ Collision avoidance protocols are reflected in the Stena Emergency Response Flowcharts L5-DOC-ICE-6838. ◦ The bp Ice Management Plan, that was submitted to the C-NLOPB, outlines how the hazards posed by sea ice and icebergs would be mitigated. ◦ The HSE Safety Case addressed the risk of collision in terms of frequency and probability. ◦ Vessel collision was one of the major hazards identified in the safety case thus equipment associated with collision avoidance is safety critical. Vessel collision was also a major hazard event for bp for which a bowtie is in place. This required an elevated level of oversight and verification of preventative measures in place to prevent a collision. ◦ The Stena Verification Scheme outlined how the Safety and Environmental Critical Equipment is verified as being functional, fit for purpose and ready to operate. This included the dynamic positioning system and associated procedures. Procedures were in place for support vessel and standby operations inside the 500m safety zone.
6.4	Ice Management Plan	The Proponent shall prepare an Ice Management Plan that will include measures for avoidance of collisions with icebergs and submit the plan to the Board for acceptance prior to the start of the drilling program.	Nov 2022	Closed	Provincial Aerospace was engaged to develop the Ice Management Plan and to provide detection and monitoring services. The Plan was submitted to the C-NLOPB on 2 November 2022.
6.5	Well Control Strategy	The Proponent shall prepare and submit to the Board well control strategies prior the start of the drilling program. These well control strategies shall include: 6.5.1 measures for well capping and containment of fluids released from well and the drilling of a relief well, as well as options to reduce overall response timeline; and 6.5.2 measures to quickly disconnect the marine drilling riser from the well in the event of an emergency or extreme weather conditions.	January 2023	Closed	<ul style="list-style-type: none"> ◦ A well control strategy summary was submitted to the C-NLOPB 7 December 7 2022 ◦ The following documents which collectively reflect the bp well control strategy were submitted to the C-NLOPB : <ul style="list-style-type: none"> - BOP - Emergency Disconnect (LMRP),(Stena IceMax, Drilling RSWM) - Capping and Containment Plan - bp Stena Well Control Bridging document - Relief Well Contingency Plan - Well Control Strategy - Well Control Response Guide - Joint Operating Manual
6.6	Procedures for Maintaining Information on Avail of Capping Stack, Vessel and Rigs to Drill Relief Well	The Proponent shall develop and implement procedures to maintain up-to-date information on the availability of capping stack(s), vessels capable of deploying the capping stack(s), and drilling rigs capable of drilling a relief well at the Designated Project site prior to and during the drilling of each well. The Proponent shall communicate this information to the Board and update the Board, when any of this information changes, prior to and during the drilling of each well.	January 2023	Closed	<ul style="list-style-type: none"> ◦ bp's Capping and Containment Plan was submitted as part of the OA application. ◦ Section 6.3 Vessel Sourcing reflects a description of the process in place to maintain access to up to date information on available MODUs and vessels. ◦ The OSRL software Sea/Response was selected as the tool to obtain information on availability of MODUs and vessels, bp Canada has access to the database via the bp membership in OSRL. This package is considered a planning tool to ensure the Incident Command (IC) is promptly aware of vessel options. ◦ Section 12 Well Capping describes the capping and containment stacks available through OSRL. ◦ Regular reviews of the status and time to mobilize 3 to 4 rigs were provided to C-NLOPB during regular meetings. ◦ At a local level, the availability of vessels of opportunity was also monitored by the CCG certified oil spill response organization East Coast Response Corporation who will be under contract with bp for oil spill response services.
6.7	Spill Response Plan & Input from IGs and NL Fishers	The Proponent shall prepare a Spill Response Plan and provide a draft of the plan to Indigenous groups for comment , taking into consideration these comments prior to submitting the plan to the Board for acceptance. The plan shall be submitted to the Board for acceptance prior to the start of the drilling program. The Spill Response Plan will include the following: 6.7.1 procedures to respond to and mitigate the potential environmental effects of a spill of any substance that may cause adverse environmental effects, including spill containment and recovery procedures; 6.7.2 reporting thresholds and notification procedures; 6.7.3 measures for wildlife response, protection and rehabilitation, including procedures for the collection and cleaning of marine mammals	December 2022	Closed	<ul style="list-style-type: none"> ◦ The draft OSRP was issued to IGs and NL Fishers 3 Nov 2022 for review and comments ◦ No comments were received within the review cycle period which ended 2 December 2022. ◦ Spill Response Plan was submitted with the application for an Operations Authorization on 4 October 2022. ◦ A Wildlife Management Plan was submitted to the C-NLOPB 5 October 2022. ◦ The OSRP states bp will obtain regulatory approval prior to using dispersants if the SIMA suggests dispersant usage is the preferred response option.

6.8	Spill Exercise	The Proponent shall conduct an exercise of the Spill Response Plan prior to drilling activities as recommended in the <i>Newfoundland Offshore Drilling and Production Guidelines</i> , document any deficiencies observed during this exercise and provide these deficiencies to the Board for review, and adjust the plan to the satisfaction of the Board to address any deficiencies identified during the exercise. Per 6.12 the exercise report is to be submitted to indigenous groups as well as an updated spill response plan if an update is required	Feb 2023	Closed	A Spill Exercise occurred in January 2023 after which learnings and deficiencies were documented and provided to the C-NLOPB for review. The Spill Response Plan was updated as required and re-submitted to the C-NLOPB.
6.9	Pre-Spud Spill Response Plan Review	The Proponent shall review the Spill Response Plan prior to the drilling of each well to verify that it continues to be appropriate and shall update the plan as necessary and in a manner acceptable to the Board.	4-6 weeks prior to spud date	Closed	An overview of the OSRP was provided to the project team prior to commencement of drilling operations.
6.10	General No Deliverable	In the event of a spill or unplanned release of oil or any other substance that may cause adverse environmental effects, the Proponent shall notify the Board and any other relevant authorities as soon as possible, and implement its Spill Response Plan, including procedures for notification of indigenous groups and commercial fishers, developed in condition 5.1.3 . As required by and in consultation with the Board, this may include monitoring the environmental effects of a spill on components of the marine environment until specific endpoints identified in consultation with relevant authorities are achieved. As applicable, this may include: 6.10.1 sensory testing of seafood for taint, and chemical analysis for oil concentrations and any other contaminants, as applicable;	December 2022	Closed	<ul style="list-style-type: none"> Two communications plans were developed, a Fisheries Communications Plan and an Indigenous Fisheries Communications Plan. Both Plans have been reviewed by Indigenous Groups and NL Fishers. Both Plans were submitted to the C-NLOPB on 1 December 2022 Both plans describe procedure for notifying the groups one month and two weeks prior to start of drilling as well as a process to assess the need for a Fisheries Liaison Officer and/or Guide Vessel.
6.11	SIMA	The Proponent shall undertake a Spill Impact Mitigation Assessment to identify spill response options that will be implemented in the case of a spill to provide for the best opportunities to minimize environmental consequences, and provide it to the Board for review prior to the start of the drilling program.	Nov 2022	Closed	The SIMA was developed and was submitted to the C-NLOPB on 14 November 2022.
6.12	Notification to IGs re Spill Exercise	The Proponent shall provide Indigenous groups with the results of the exercise conducted pursuant to condition 6.8, following its review by the Board. The Proponent shall provide the final Spill Response Plan to Indigenous groups prior to the start of the drilling program and any updates to the Spill Response Plan pursuant to condition 6.9.	February 2023	Closed	<ul style="list-style-type: none"> bp provided Indigenous groups results of the exercise conducted pursuant to condition 6.8, following its review by the Board as well as the final spill response plan. The exercise occurred in January 2023. The Oil Spill Response Plan was provided to Indigenous groups and commercial fishers in November 2022 and no comments were received during the review cycle which ended 2 December 2022.
6.13	General No Deliverable	In the event of an uncontrolled subsea release from the well, the Proponent shall begin the immediate mobilization of subsea containment and capping equipment to the site of the uncontrolled subsea release. Simultaneously, the Proponent shall commence mobilization of a relief well drilling installation.	January 2023	Closed	In the event of an uncontrolled subsea release from the well, bp would implement its Incident Management Plan including the Oil Spill Response Plan and the Capping and Containment Plan and other plans and procedures required to support mobilization and installation of subsea containment and capping equipment.
6.14	General No Deliverable	If drilling is anticipated in water depths in excess of 2 500 m, the Proponent shall undertake further analysis to confirm the capping stack technology selected can be deployed and operated safely at the proposed depth and submit this analysis to the Board for acceptance prior to the start of the drilling program.	N/A	Closed	The Ephesus well site was located in water < 2500m depth.
6.15	Fisheries Compensation Plan	In the event of an accident or malfunction, the Proponent shall comply with the requirements of the <i>Accord Acts</i> and the <i>Canada-Newfoundland and Labrador Offshore Financial Requirement Regulations</i> and the requirements described in the <i>Compensation Guidelines Respecting Damages Relating to Offshore Petroleum Activity</i> .	December 2022	Closed	<ul style="list-style-type: none"> bp developed a Compensation Program to guide the claimant on how to obtain and submit a loss claim form directly to bp in the event a loss attributable to the drilling program is incurred. The Plan was submitted to the C-NLOPB on 1 December 2022. bp consulted with the C-NLOPB regarding the required financial resources and responsibilities and all necessary arrangements were in place to satisfy this requirement prior to field operations.
6.16	Adverse Weather Protocol Effectiveness Report	The Proponent shall report annually to the Board on the effectiveness of operating procedures and cessation of work or activity thresholds, established for operating in poor weather, high sea state, and sea ice or iceberg conditions. The report shall include a description of any modifications to operations implemented in response to adverse environmental conditions, in accordance with the <i>Newfoundland Offshore Petroleum Drilling and Production Regulations</i> .	Within 60 days of the MODU leaving the safety zone	Closed	A report on the effectiveness of the Adverse Weather Protocol referenced in condition 6.1.1 above which was established for operating in poor weather, high sea state, and sea ice or iceberg conditions was submitted to the C-NLOPB. The report included a description of any modifications to operations implemented in response to adverse environmental conditions.
7.1	Implementation Schedule	The Proponent shall submit to the Board a schedule for each condition set out in this Decision Statement at least 30 days prior to the start of the drilling program. This schedule shall detail all activities planned to fulfil each condition set out in this Decision Statement and the commencement and estimated completion month(s) and year(s) for each of these activities.	April 2023	Closed	EIS decision statement condition review / orientation was held with the C-NLOPB in September and October 2022. The Implementation schedule was developed and was reviewed with the C-NLOPB in November 2022.

7.2	OA Application	The Proponent shall submit to the Board a schedule outlining all activities required to carry out all phases of the Designated Project no later than 30 days prior to the start of the drilling program. The schedule shall indicate the commencement and estimated completion month(s) and year(s) and duration of each of these activities.	January 2023	Closed	A schedule outlining all activities required to carry out all phases of the Designated Project was submitted to the C-NLOPB as part of the OA application. This schedule was reviewed with the C-NLOPB on monthly basis during the regular scheduled project meeting with the C-NLOPB.
7.3	OA Application and Regular C-NLOPB Meetings / Updates	The Proponent shall submit to the Board in writing an update to schedules referred to in conditions 7.1 and 7.2 every year no later than March 31, until completion of all activities referred to in each schedule	January 2023	Closed	A schedule outlining all activities required to carry out all phases of the Designated Project was submitted to the C-NLOPB as part of the OA application. This schedule was reviewed with the C-NLOPB on monthly basis during the regular scheduled project meeting with the C-NLOPB.
7.4	OA Application	The Proponent shall provide to the Board revised schedules if any change is made to the initial schedules referred to in condition 7.1 and 7.2 or to any subsequent update(s) referred to in condition 7.3, upon revision of the schedules.	January 2023	Closed	A schedule outlining all activities required to carry out all phases of the Designated Project was submitted to the C-NLOPB as part of the OA application. This schedule was reviewed with the C-NLOPB on monthly basis during the regular scheduled project meeting with the C-NLOPB.
8.1	General No Deliverable	The Proponent shall maintain all records required to demonstrate compliance with the conditions set out in this Decision Statement. The Proponent shall provide the aforementioned records to the Board or the Agency upon demand within a timeframe specified by the Board or the Agency.	January 2023	Closed	<ul style="list-style-type: none"> ° All information required to demonstrate compliance with the Decision Statement Conditions will be retained and was provided to the C-NLOPB upon request and/or as bp requested closure of a condition. ° bp Procedure 100128 Document Management requires records associated with the drilling program to be retained indefinitely.
8.2	Notify Board of Location Records are Retained	The Proponent shall retain all records referred to in condition 8.1 at a facility in Canada. The records shall be retained and made available for a minimum of five years after completion of the Designated Project, unless otherwise specified by the Board. The Proponent shall inform the Board of the location of the facility where records are retained and notify the Board and the Agency at least 30 days prior to any change to the location of the facility.	January 2023	Closed	All records will be maintained in accordance with bp Procedure 100128 Document Management which establishes the principles for managing documentation in the Wells organization. bp Procedure 100128 defines a consistent method for creating, capturing, managing and making accessible controlled documents and records to those who need them, for as long as the information is required. bp Procedure 100128 Document Management requires records associated with the drilling program to be retained indefinitely.
8.3	General No Deliverable	The Proponent shall notify the Board and the Agency of any change to the contact information of the Proponent included in this Decision Statement.	January 2023	Closed	<ul style="list-style-type: none"> ° bp will notify the Board and the Agency of any change to the contact information included in this Decision Statement. ° The contact reflected in the Decision Statement is as follows: BP Canada Energy Group ULC, c/o John Drinkwater, Manager, Regulatory Compliance and Environment, 240-4th Avenue SW, Calgary, AB, T2P 4H4