

# **Business update**

1<sup>st</sup> quarter 2021 results



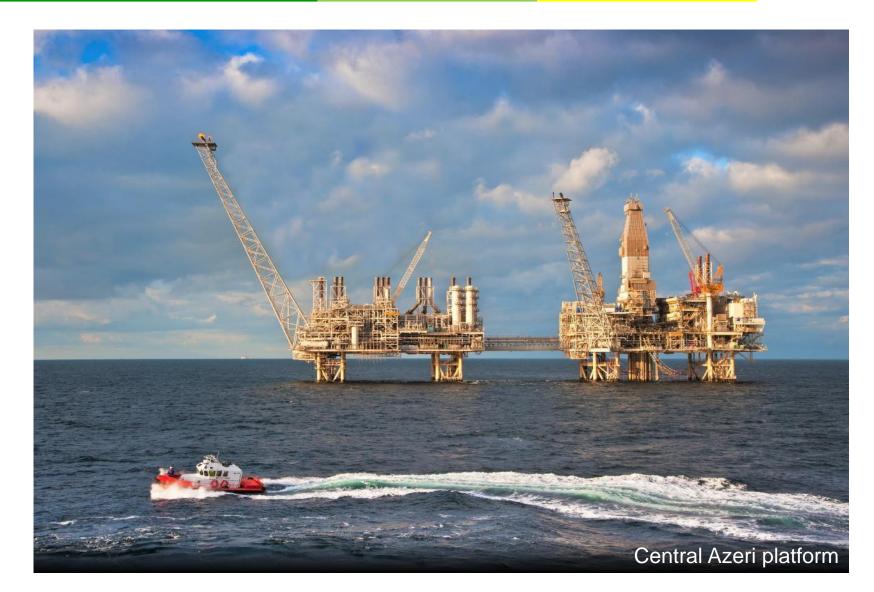
Production	
ACG	
oil (mb/d)	484
oil (mmte)	6
SD	
gas (bcm)	5.1
condensate (mmte)	1
Opex (\$ million)	
ACG	142
BTC	41
SD	688
SCP	13

Capex (\$ million)	
ACG	463
BTC	6
SD	181
SCP	2

### 2021 highlights – ACG operations

bp

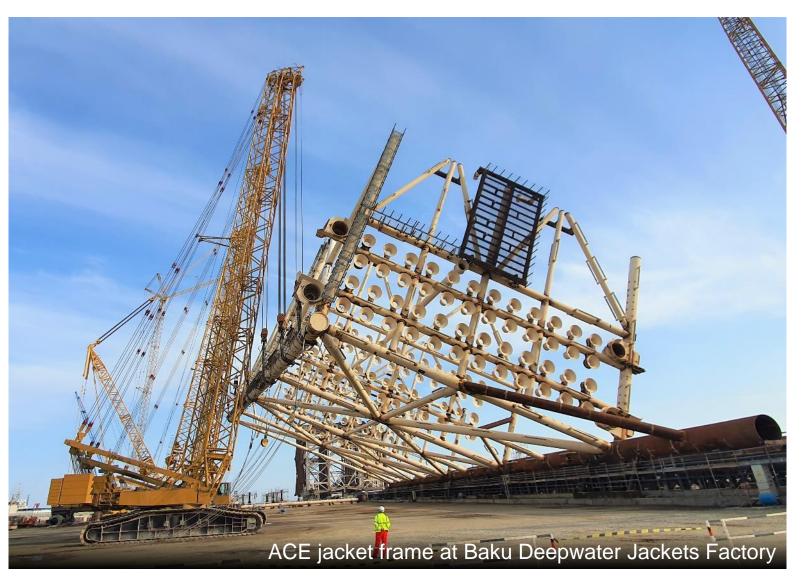
- ACG completed three oil producer wells during the first quarter of 2021.
- Total oil production from ACG since start has reached more than **3.9 billion barrels**.



## 2021 highlights – ACE project

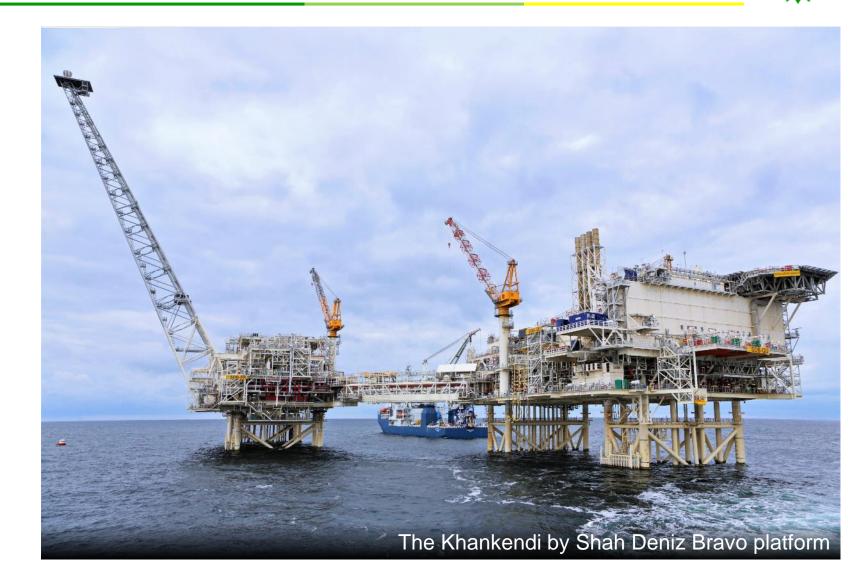
- Detailed design engineering works were completed by the end of the first quarter.
- Topsides and drilling facilities fabrication activities continued with major topsides lifts progressing.
   Mechanical package installation progressed, pipe fabrication, erection and cable pulling commenced.
- Mechanical equipment packages inspection and equipment deliveries continued with living quarters and major vessel delivery on plan.
- Jacket fabrication continued at multiple work fronts both in the workshops and on the skid-way.





### 2021 highlights – Shah Deniz operations

- Shah Deniz has produced
   140 billion cubic metres of
   gas and more than 32
   million tonnes of
   condensate since start.
- Shah Deniz 2 offshore construction and commissioning works progressed successfully in support of the production start-up from the East South Flank.



#### 2021 highlights – Sangachal terminal

- bp
- In 1Q 2021, the Sangachal terminal exported more than 60 million barrels of oil and condensate and more than 5 billion standard cubic metres of Shah Deniz gas.
- The daily exporting capacity of the terminal is currently 1.2 million barrels of oil and condensate and 105 million cubic metres of gas (including 85 million cubic metres for Shah Deniz gas)



#### 2021 exploration highlights

- On the Shafag-Asiman offshore block, the **drilling of the first exploration well** was **completed** to the base of the Fasila reservoir to a depth of 7,189 metres in March 2021.
- The ESIA for the first SWAP well was approved by the government in January 2021 providing permission to commence drilling activities in 2021.
- On D230, the interpretation of the seismic data continues.

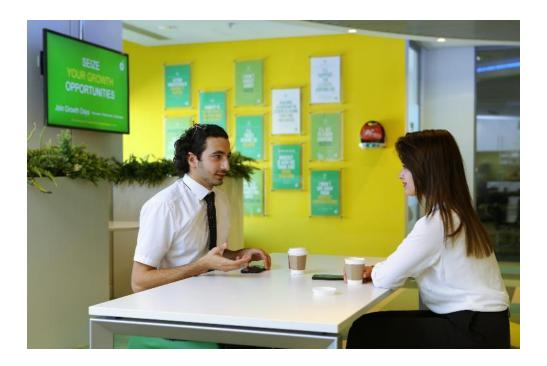




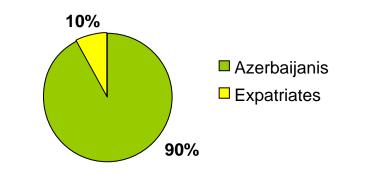
Heydar Aliyev drilling rig

#### **Employment of Azerbaijani nationals**

- 2,425 Azerbaijani nationals directly employed by bp (including fixed-term employees)
- 90% of professionals in Azerbaijan comprised of national employees



#### Permanent professional employees in Azerbaijan







### Local content in 1Q 2021



National contractors/suppliers (Azerbaijan-Georgia-Turkey region)	Number	Spend (\$ million)	
<ul> <li>Small and medium enterprises</li> <li>State-owned companies</li> </ul>	168 20	116.2 10.1	62% of total third-party expenditure
<ul> <li>Joint ventures with national partners</li> <li>In-country spend with foreign suppliers</li> </ul>	14	268.8 110.4	

#### Total in-country spend<sup>1</sup>

1. This amount represents bp's direct spend with national suppliers and indirect (subcontracted) spend on national labour/services/materials in contracts with international suppliers working in the region.

505.5

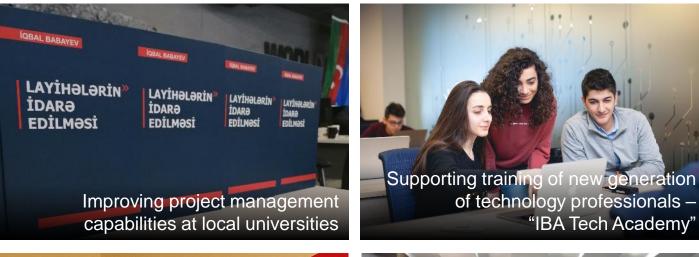


#### Social spend in Azerbaijan

(\$ thousand disbursed)

bp and co-venturers in bp-operated projects	330
bp100%	284
Total	614









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