

Business update First half 2021 results

Performance (end of 2Q 2021)



Production	
ACG	
oil (mb/d)	468
oil (mmte)	11
SD	
gas (bcm)	10
condensate (mmte)	1.9

Opex (\$ million)	
ACG	266
BTC	69
SD	1,144
SCP	27

Capex (\$ million)	
ACG	846
BTC	12
SD	366
SCP	11

2021 highlights - ACG operations

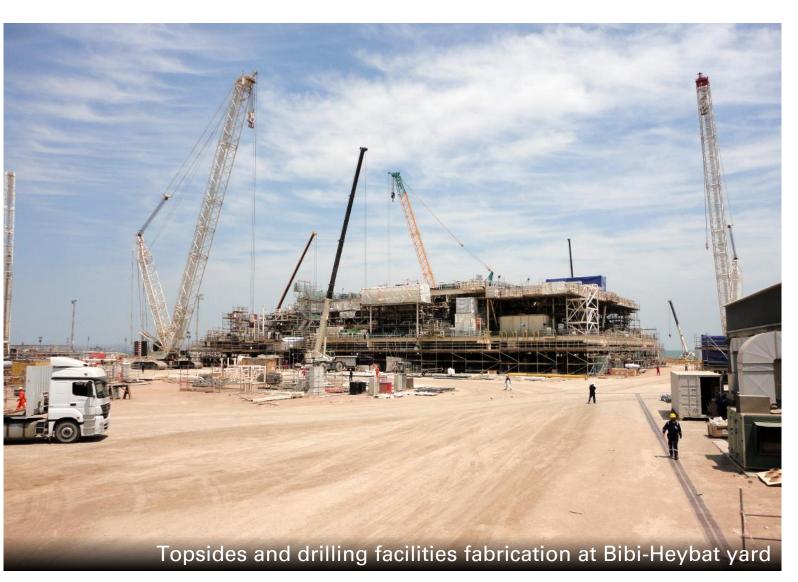


- ACG completed six oil producer wells during the first half of 2021.
- Total oil production from ACG since start has reached more than 3.9 billion barrels.
- ACG completed a complex high-density seismic survey safely and on schedule.



2021 highlights - ACE project

- Subsea structure and spools installation engineering works were completed in the second quarter of 2021.
- Topsides and drilling facilities fabrication activities continued.
 Mechanical package installation, pipe fabrication, erection and cable pulling progressed, skid deck rail machining commenced.
- Living quarters modules were delivered to Baku and offloaded at the Bibi-Heybat yard, with the first three modules already lifted.
- Jacket fabrication continued at multiple work fronts. Welding of the centre box frames progressed, preparation for the jacket skidding commenced.

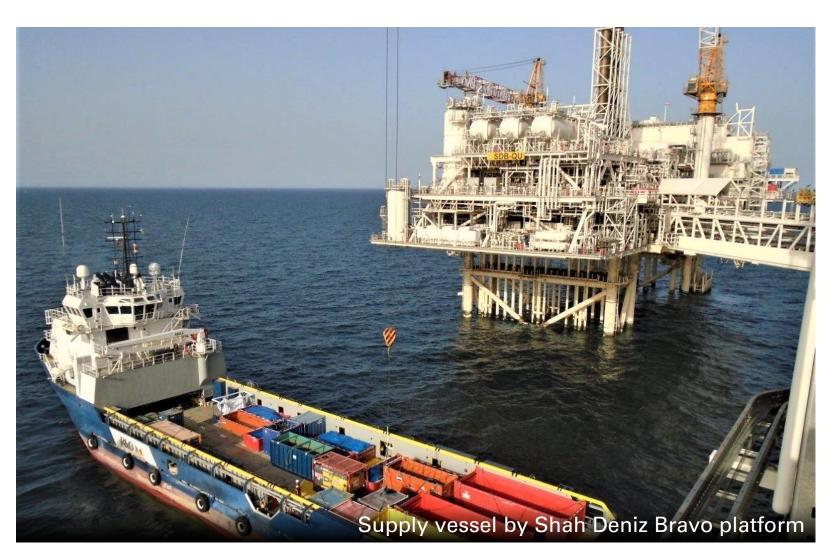




2021 highlights - Shah Deniz operations



- Shah Deniz has produced about
 145 billion cubic metres of gas and more than 33 million tonnes
 of condensate since start.
- On 4 June, Shah Deniz celebrated the 25th anniversary since the signing of the Shah Deniz PSA.
- Shah Deniz 2 started up production from the deep-water East South Flank on 30 June following the successful completion of all related offshore construction and commissioning works.







- In 1H 2021, the Sangachal terminal exported about 115 million barrels of oil and condensate and about 9.9 billion standard cubic metres of Shah Deniz gas.
- The daily exporting capacity of the terminal is currently **1.2 million barrels of oil and condensate** and **100 million cubic metres of gas** (including 81 million cubic metres for Shah Deniz gas)



2021 exploration highlights

- On the Shafag-Asiman offshore block, the drilling of the first exploration well was completed to the base of the Fasila reservoir to a depth of 7,189 metres in March 2021.
- The ESIA for the first SWAP well was approved by the government in January 2021 providing permission to commence drilling activities in the third quarter of 2021.
- On D230, the interpretation of the seismic data continues.



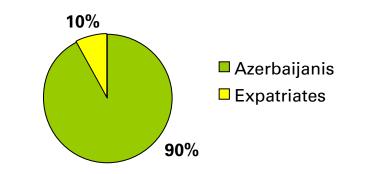


Employment of Azerbaijani nationals

- 2,344 Azerbaijani nationals directly employed by bp (including fixed-term employees)
- 90% of professionals in Azerbaijan comprised of national employees



Permanent professional employees in Azerbaijan







Local content in 1H 2021



National contractors/suppliers (Azerbaijan-Georgia-Turkey region)	Number	Spend (\$ million)	
 Small and medium enterprises 	182	186.9	
 State-owned companies 	22	20.4	62% of total third-party
 Joint ventures with national partners 	13	532.8	expenditure
 In-country spend with foreign suppliers 		202.3)	

Total in-country spend¹

1. This amount represents bp's direct spend with national suppliers and indirect (subcontracted) spend on national labour/services/materials in contracts with international suppliers working in the region.

942.4



Social initiatives in 1H 2021

Social spend in Azerbaijan

(\$ thousand disbursed)

bp and co-venturers in bp-operated projects	488
bp100%	413
Total	901









Developing micro-entrepreneurial skills and capabilities of

rural women

