

Business update 1st quarter 2022 results

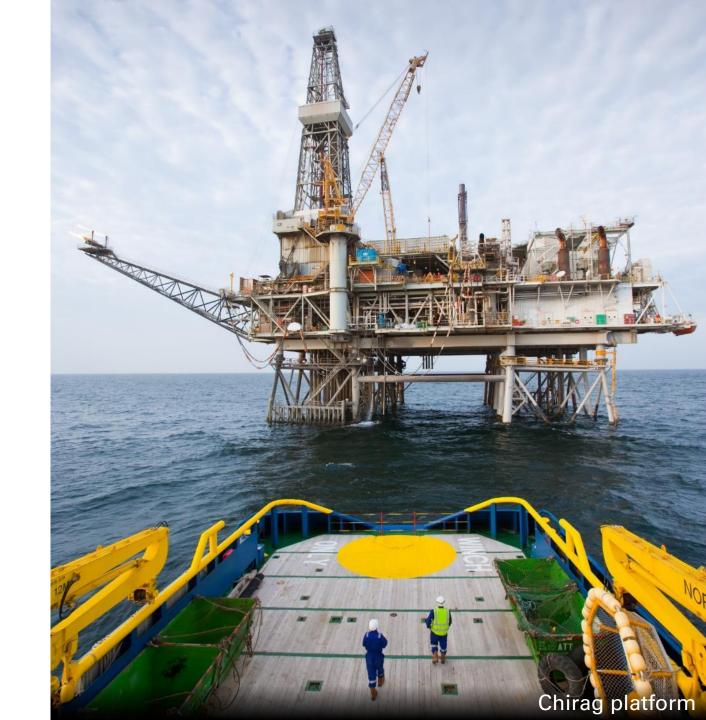
Performance (end of 1Q 2022)

Production	
ACG	
oil (mb/d)	434
oil (mmte)	5
SD	
gas (bcm)	6
condensate (mmte)	1
Opex (\$ million)	
ACG	133
BTC	9
SD	759
SCP	14

Capex (\$ million)	
ACG	396
BTC	4
SD	88
SCP	0.3

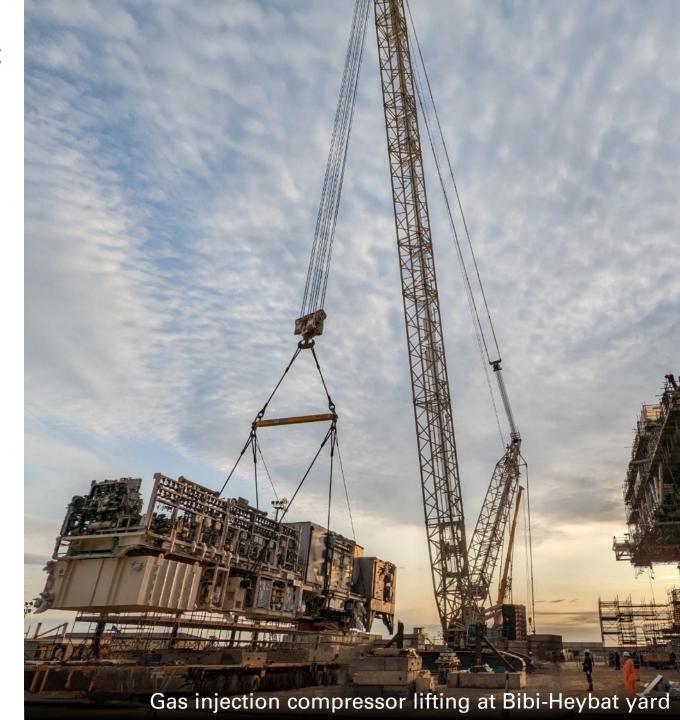
1Q 2022 highlights -ACG

- ACG completed 3 oil producer wells during the quarter.
- Total oil production from ACG since start has reached around 4.1 billion barrels.



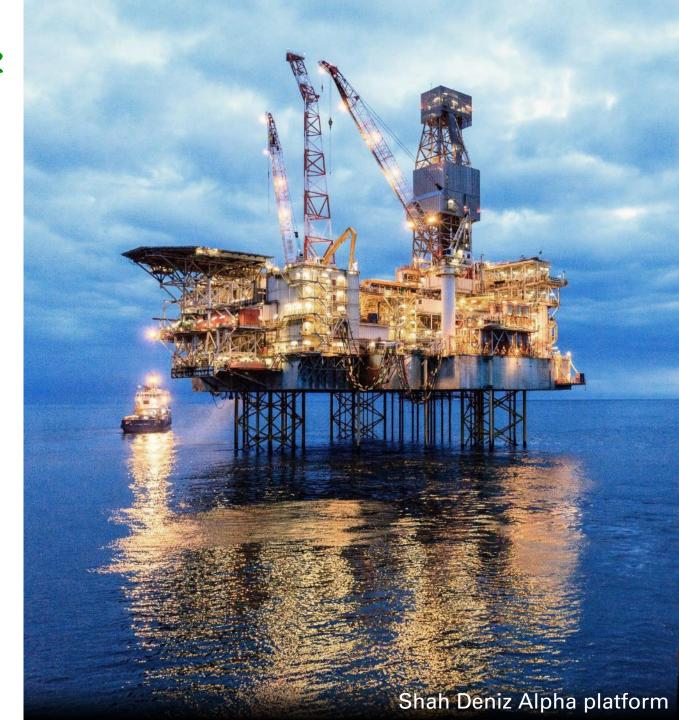
1Q 2022 highlights - ACE project

- Construction activities are currently at peak with about 5,500 people involved and 70% overall project progress achieved.
- Installation of the ACE subsea oil and gas lines completed.
- Topsides and drilling facilities fabrication continued – several major liftings completed; dropped object structure and topsides under deck platform installed; drilling module and topsides commissioning progressed. In February, the topsides fabrication staff achieved
 10 million work-hours without a safety incident.
- Jacket fabrication continued east tower frame lifted onto the jacket; post roll-up welding of frame 7 to the centre box completed; post roll-up welding of the tower frames onto the jacket continued.



1Q 2022 highlights - Shah Deniz

- Shah Deniz has produced about
 164 billion cubic metres of gas and about 37 million tonnes of condensate since start.
- Shah Deniz 2 progressed towards production start-up from the West South Flank - subsea installation activities mostly completed; diving activities for pipeline tie-ins progressed; topsides construction on the Shah Deniz Bravo platform nearing completion.



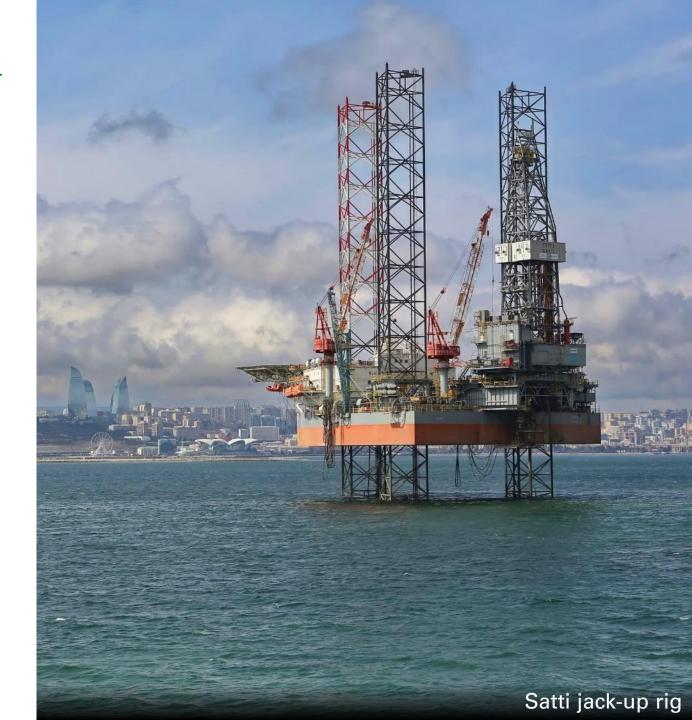
1Q 2022 highlights - Sangachal terminal

- In 1Q 2022, the Sangachal terminal sent more than 57 million barrels of oil and condensate and about 6.4 billion standard cubic metres of Shah Deniz gas.
- The daily exporting capacity of the terminal is currently **1.2 million barrels of oil and condensate** and **100 million cubic metres of gas** (including 81 million cubic metres for Shah Deniz gas)



1Q 2022 highlights - exploration

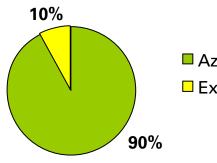
- On the Shafag-Asiman offshore block, the drilling of the first exploration well was completed in March 2021. Postwell analysis of the data received during the drilling is ongoing.
- In the SWAP area, the third exploration was spudded on 4 April 2022. Drilling activities are currently ongoing at the depth of around 770 metres. The second well was safely plugged and abandoned in March 2022 at its total depth of 4,230 meters.



1Q 2022 - bp employees

- 2,247 Azerbaijani nationals directly employed by bp (including fixed-term employees)
- 90% of professionals in Azerbaijan comprised of national employees

Permanent professional employees in Azerbaijan



Azerbaijanis
 Expatriates

1Q 2022 - Local content

National contractors/suppliers (Azerbaijan-Georgia-Turkey region)	Number	Spend (\$ million)	
 Small and medium enterprises 	155	63.6	
 State-owned companies 	15	9.7	60% of total third-party
 Joint ventures with national partners 	13	172.8	expenditure
 In-country spend with foreign suppliers 	84	87.3	-

267

Total in-country spend¹

1. This amount represents bp's direct spend with national suppliers and indirect (subcontracted) spend on national labour/services/materials in contracts with the international suppliers working in the region.



333.3



Social spend in Azerbaijan

(\$ million disbursed)

bp 100%	0.2
bp and its co-venturers in bp-operated projects	1.0



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