

# Glen Lyon FPSO



## Infrastructure information

<b>Oil export capacity</b>	<b>130 mb/d</b>
<b>Gas compression capacity</b>	<b>204 mmscf/d</b>
<b>Gas export capacity</b>	<b>90 mmscf/d (to pipeline)</b>
<b>Gas lift capacity</b>	<b>&lt;= compressor capacity</b>
<b>Produced water handling capacity</b>	<b>310 mb/d</b>
<b>Dehydration capacity</b>	<b>220 mmscf/d</b>
<b>H2S removal capacity</b>	<b>2 stage H2S scavenger capability &amp; export to SVT Sweetening Facilities within contracted capacity</b>
<b>Water injection capacity</b>	<b>380 mb/d</b>

## High Level Capacity Information

Basic capacity information is portrayed below through coded 'traffic lights', which reflect thresholds of availability over the next 5 years.

Available Capacities  >25%  5%-25%  <5%  Unknown

Process Capacity Available	2023	2024	2025	2026	2027	Comments
Oil						
Gas export						
Gas compression						
Gas lift						
Produced water						
Dehydration						
H2S removal						
Water reinjection						

## Contact Information

bp

Prospective users are encouraged to discuss capacity requirements with Glen Lyon Business Manager, currently Dave Roberts.

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Disclaimer: All information is provided by bp North Sea as per the Infrastructure Code of Practice (ICOP) guidelines.