## Offshore Wind



	$\square$					Installed		Distance						
					Installed capacity	capacity Equinor	Area	from shore	Water depth	#	Turbine	Commercial Operation		
Asset name	Technology	Country	Phase	Equinor %		(MW) *	(km2)	(km)	(m)	" Turbines	(MW)	Date	Lead company	Partners
Sheringham Shoal	Fixed	UK	1) In operation	40%	317	127	35	17-23	20	88	3.6	2011	Equinor	UK Green Investment Sheringham Shoal Limited / Equitix Offshore 5 Limited /
Dudgeon Offshore Wind Farm	Fixed	UK	1) In operation	35%	402	141	55	32	18-25	67	6	2017	Equinor	Masdar / China Resources Holding
Hywind Scotland	Floating	UK	1) In operation	75%	30	23	4	25	95-120	5	6	2017	Equinor	Masdar / /
Arkona	Fixed	Germany	1) In operation	25%	385	96	39	28	22-28	60	6.3	2019	RWE	RWE renewables / Energy Infrastructure
Hywind Tampen	Floating	Norway	2) Under construction	41%	88	36	21	15 **	300	11	8	2022	Equinor	Petoro / OMV / Vår Energi / Idemitsu / Wintershall DEA /
Dogger Bank A	Fixed	UK	2) Under construction	40%	1200	480	515	131	18-35	95	13	2024	SSE Renewables	SSE Renewables / Eni /
Dogger Bank B	Fixed	UK	2) Under construction	40%	1200	480	599	131	25-35	95	13	2025	SSE Renewables	SSE Renewables / Eni /
Dogger Bank C	Fixed	UK	2) Under construction	50% <sup>1</sup>	1200	600	560	196	22-32	86	14	2026	SSE Renewables	SSE Renewables / /
Empire Wind 1	Fixed	USA	3) Contract awarded	50%	816	408	321	20	20-40	54	15		Equinor	BP / /
Empire Wind 2	Fixed	USA	3) Contract awarded	50%	1260	630	321	20	20-40	84	15		Equinor	BP / /
Beacon Wind 1	Fixed	USA	3) Contract awarded	50%	1230	615	260	100	37-52				Equinor	BP / /
Beacon Wind Remaining	Fixed	USA	4) Planning	50%	1200	600	260	100	52-62				Equinor	BP / /
MFW Bałtyk II & III	Fixed	Poland	3) Contract awarded	50%	1440	720	239	22-37	21-42				Equinor	Polenergia / /
MFW Bałtyk I	Fixed	Poland	4) Planning	50%	1560	780	130	95	21-37				Equinor	Polenergia / /
Sheringham Shoal and Dudgeon Extension	Fixed	UK	4) Planning		719	0		20-40					Equinor	//
Donghae	Floating	South Korea	4) Planning	35%	200	70	75	60	150				KNOC	KNOC / EWP /
Firefly	Floating	South Korea	4) Planning	100%	800	800	150	70	200				Equinor	//

<sup>1</sup> Equinor ownershare in Dogger Bank C will be 40% after closing of deal with Eni. Expected closing 1Q 2022.

\* Installed capacity (MW) on assets in planning phase is indicative.

\*\* Hywind Tampen will be located approx 15 km from the users of the power - the offshore oil and gas platforms Snorre and Gullfaks.



					Installed					
				Installed	capacity					
				capacity	Equinor	Commercial	# Solar	Area		
Asset name	Country	Phase	Equinor %	(MW)	(MW)	<b>Operation Date</b>	panels	(km2)	Lead company	Partners
Apodi	Brazil	1) In operation	44%	162	71	2018	500,000	4	Scatec	Scatec / Apodi Parti
Guañizuil IIA	Argentina	1) In operation	50%	117	59	2021	358,560	3	Scatec	Scatec / /

In addition to the assets mentioned above Equinor owns:

- 100% of the shares in Wento, Polish PV solar developer with a 1.6 GW project pipeline, of which 83 MW is under construction.

- 13% of the shares in **Scatec ASA**, accounted for as financial asset

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## **Commercial terms**



				Operation	Financial	
Asset name	Legal entity	Country	Phase	Date	consolidation*	Support regime**
Sheringham Shoal	Scira Offshore Energy Limited	UK	1) In operation	2011	Equity method	ROC
Dudgeon Offshore Wind Farm	Dudgeon Offshore Wind Limited	UK	1) In operation	2017	Equity method	CfD
Hywind Scotland	Hywind (Scotland) Limited	UK	1) In operation	2017	Equity method	ROC
Arkona	AWE GmbH	Germany	1) In operation	2019	Equity method	Fixed feed-in tariff
Apodi	Scatec Solar Brasil BV	Brazil	1) In operation	2018	Equity method	Fixed feed-in tariff
Guañizuil IIA	Cordilleras Solar VII SA	Argentina	1) In operation	2021	Equity method	Fixed feed-in tariff
Hywind Tampen	Snorre Unit and Gullfaks Unit	Norway	2) Under Construction	2022	Pro rata	Enova / NOx fund
Dogger Bank A	Doggerbank Offshore Wind Farm Project 1 Projco Limited	UK	2) Under construction	2024	Equity method	CfD
Dogger Bank B	Doggerbank Offshore Wind Farm Project 2 Projco Limited	UK	2) Under Construction	2025	Equity method	CfD
Dogger Bank C	Doggerbank Offshore Wind Farm Project 3 Projco Limited	UK	2) Under construction	2026	Equity method	CfD
Empire Wind 1	Empire Offshore Wind LLC	USA	3) Contract awarded		Equity method	Index OREC
Empire Wind 2	Empire Offshore Wind LLC	USA	3) Contract awarded		Equity method	Index OREC
Beacon Wind 1	Beacon Wind LLC	USA	3) Contract awarded		Equity method	Index OREC
Beacon Wind Remaining	Beacon Wind LLC	USA	4) Planning		Equity method	
MFW Bałtyk II & III	MFW Bałtyk II Sp. z o.o. / MFW Bałtyk III Sp. z o.o.	Poland	3) Contract awarded		Equity method	CfD
MFW Bałtyk I	MFW Bałtyk I S.A.	Poland	4) Planning		Equity method	
Sheringham Shoal and Dudgeon Extension (SEP&DEP)	Scira Extension Limited, Dudgeon Extension Limited	UK	4) Planning		TBD	
Donghae	Donghae Floating Offshore Wind Power Co., Ltd.	South Korea	4) Planning		Full	
Firefly	Firefly Floating Offshore Wind Co., Ltd	South Korea	4) Planning		Full	

Commercial

\* Financial consolidation:

Equity method: Equity method is applied as set out in IAS 28 Investments in Associates and Joint Ventures.

Pro rata: The activities are accounted for on a pro rata basis using Equinor's ownership share

Full: Full consolidation follows the principles established in IFRS 10 Consolidated Financial Statements

\*\* Support regime and level indicates conditions first period after Commercial Operation Date (COD)

ROC: Renewable Obligation Certificate

CfD: Contracts for Difference

OREC: Offshore Wind Renewable Energy Certificate

	Support	Support
Support level	expiry	period
2 ROCs per MWh	2032	
GBP 150.00/MWh (2012 real)	2032	
3.5 ROCs per MWh	2038	
USD 104/MWh	2038	
	2040	
Enova 45% Capex support. NOx		
fund up to NOK 565 million		
GBP 39.65/MWh (2012 Real)		15 yrs
GBP 41.61/MWh (2012 Real)		15 yrs
GBP 41.61/MWh (2012 Real)		15 yrs
USD 86/MWh (2018 Real)		25 yrs
USD 107.5/MWh (Nom)		25 yrs
USD 118/MWh (Nom)		25 yrs
PLN 319.60 per MWh		25 yrs