BP PIPELINES (ALASKA) INC.

Tariff Number 2

of

BP Pipelines (Alaska) Inc.
900 East Benson Boulevard
Anchorage, Alaska 99519

Applying to the Transportation within the State of Alaska of Petroleum through the Trans Alaska Pipeline System

Tariff Advice No. 139-311

Effective Date: APRIL 20, 2012

Issued by: BP Pipelines (Alaska) Inc.

By: Charles J. Coulson

Title: President
BP PIPELINES (ALASKA) INC.

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MAP

(1) Pipeline route and location of each intake and offtake point:

- Pump Station 1 - Intake
- GVEA Interconnection - Intake and Offtake
- Petro Valdez Refinery - Intake and Offtake
- Valdez Marine Terminal - Offtake

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By: Charles J. Coulson

Title: President
2. RULES GOVERNING TRANSPORTATION OF
PETROLEUM WITHIN THE STATE OF ALASKA

2.1 Applicability of Rates

The rates named in this tariff are for the trunk line transportation of petroleum having a final destination within and which does not leave the State of Alaska and are exclusive of demurrage charges, penalties, fees for the Trans Alaska Pipeline Liability Fund and other charges, set forth in BP Pipelines (Alaska) Inc.'s FERC Tariff No. 42.0.0, supplements thereto or successive issues thereof. No gathering services will be performed by Carrier.

2.2 Carrier Obligation

Carrier may limit its obligation to transport crude oil tendered as part or all of the specific intrastate movement at any original point on the system to a percentage of the total volume of that movement tendered to all carriers owning an interest in the system. Such percentage may not be less than carrier's then undivided interest in the system. Carrier is not prohibited from transporting more than said percentage by this rule. Any proratining must be applied to the entire tender before the percentage limitation is applied. If the applicable limitation percentage of the tender is a larger volume than the volume resulting from proratining, the smaller volume may be transported.*

*This provision approved per Alaska Pipeline Commission Order No. 2, Docket P-80-3.

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By: C. J. Coulson

Title: President
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Connections to the Trans Alaska Pipeline System

Carrier, in conjunction with the other owners of the System, through the Operating Agent, will allow the connection to the System for the purpose of transporting Petroleum that meets the specifications set forth in the System Owners’ tariffs and any other requirements as may apply to such Petroleum.

Connections must be designed, constructed, and operated in a manner consistent with established criteria, specifications, laws, regulations, state and federal right-or-way agreements, and standards of practice as initially determined by the Operating Agent or, in the event of dispute, by the Regulatory Commission of Alaska under AS 42.06.310(a). A formal connection agreement must be executed by the Operating Agent and the proposed connector and all necessary permits and required approvals must be issued by the Regulatory Commission of Alaska and any other federal, state, and local regulatory bodies.

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By: Charles J. Coulson

Title: President
Regulatory Cost Charge

The Regulatory Cost Charge is a special surcharge applied to all regulated retail shipper billings to pay the pipeline carrier's share of the budget of the Commission.

Regulatory Cost Charge 0.956%

Pursuant to P-17-004(2) Effective July 1, 2017

Issued By: BP Pipelines (Alaska) Inc.

By: Alan Dennis Title: Vice President
### BP PIPELINES (ALASKA) INC.

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<td>3.2</td>
<td>Pump Station #1</td>
<td>Golden Valley Electric Association</td>
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<td>$3.085 [R]</td>
</tr>
<tr>
<td>3.3</td>
<td>Pump Station #1</td>
<td>Petro Star Valdez Refinery</td>
</tr>
<tr>
<td></td>
<td>To</td>
<td>$4.851 [R]</td>
</tr>
</tbody>
</table>

The rates indicated are exclusive of any demurrage or other charges shown in BP Pipelines (Alaska) Inc.'s FERC Tariff and any amounts that BP Pipelines (Alaska) Inc. is required by any law or regulation to collect, including, but not limited to, any amounts to be collected for the Trans Alaska Liability Fund. No gathering service will be performed by this Carrier.

R – To denote a reduction

| Tariff Advice No. 153-311 | Effective Date: July 1, 2018 |

Issued by: BP Pipelines (Alaska) Inc.

By: [Signature]  
Title: President
BP PIPELINES (ALASKA) INC.

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By: Charles J. Coulson

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Title: President
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Issued by: BP Pipelines (Alaska) Inc.

By: Charles J. Coulson

Title: President
BP PIPELINES (ALASKA) INC.

FERC TARIFF

The following rules and regulations in FERC No. 42.0.0 are applicable to the transportation of petroleum within the State of Alaska and are incorporated by reference in RCA Tariff No. 2, with the exception of Item 120, relating to Connection Policy.

Item 5 Definitions
Item 10 Commodity
Item 15 Specifications as to Quality Received
Item 20 Shipments, Maintenance of Identity
Item 25 Duty of Carrier
Item 30 Title
Item 35 Gauging, Testing and Volume Correction
Item 40 Time
Item 45 Scheduling and Use of Terminal and Penalty Provisions
Item 50 Applications of Rates, Charges, Rules and Regulations
Item 55 Scheduling of Pipeline and Apportionment of Throughput Capability
Item 60 Payment of Transportation and Other Charges
Item 65 Liability of Carrier
Item 70 Claims, Suits, and Time for Filing
Item 75 Legality of Shipments
Item 80 Inhibitors
Item 85 Destination Facilities
Item 90 Origin Facilities
Item 95 Charge for Trans Alaska Pipeline Liability Fund
Item 100 Petroleum Fill Requirements
Item 105 Rates Applicable to and from Intermediate Points
Item 110 In Transit Shipments
Item 120 Connections to the Trans Alaska Pipeline System (Note: Connection Policy under this tariff is governed by RCA Revised Tariff Sheet No. 5, as directed by RCA Order P-97-5(10))

The TAPS Quality Bank Methodology, applicable to the transportation of petroleum within the State of Alaska, is contained in FERC No. 44.16.0 and successive issues thereof, and is incorporated by reference in [C] RCA Tariff No. 2.

Symbols: [C] To denote a changed condition or regulation

Tariff Advice No. 155-311 Effective Date: February 1, 2020

Issued by: BP Pipelines (Alaska) Inc.

By: Damian F. Bilbao

Title: President
BP PIPELINES (ALASKA) INC.

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Issued by: BP Pipelines (Alaska) Inc.

By: Charles J. Coulson

Title: President